



Original Sheet No. 1

P.S.C. Wyo. No. 10
Cancels in its entirety
P.S.C. Wyo. No. 9

SCHEDULE OF RATES
FOR
ELECTRIC SERVICE
AVAILABLE
IN THE ENTIRE TERRITORY SERVED
BY
CHEYENNE LIGHT, FUEL & POWER COMPANY

Date Issued December 21, 2007

Don Martinez
Manager of Tariff Administration
and Rate Design

Date Effective January 1, 2008



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Key to Symbols on Revised Tariff Sheets

I indicates an increase

D indicates a decrease

C indicates a change in text

N indicates new text or additional text



Index of Electric Schedules

INDEX OF ELECTRIC SCHEDULES

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Fringe Territory Boundary Description

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The Fringe Territory adjacent to the City of Cheyenne, Wyoming, is that area between the City limits and a line described as:

Beginning at the N 1/4 corner of Section 23, T14N, R66W; thence south to the E 1/4 corner of the NE 1/4 NW 1/4 of Section 11, T13N, R66W; thence west to the center of the NW 1/4 NE 1/4 of Section 10; thence south to the center of the NW 1/4 SE 1/4 of Section 10; thence west to the center of the NW 1/4 SE 1/4 of Section 9; thence south to the center of the NW 1/4 NE 1/4 of Section 16; thence west to the center of the NW 1/4 NW 1/4 of Section 16; thence south to the center of the NW 1/4 SW 1/4 of Section 21; thence west to the center of the NE 1/4 SE 1/4 of Section 19; thence north to the center of the NE 1/4 SE 1/4 of Section 18; thence west to the center of the NW 1/4 SE 1/4 of Section 14, T13N, R67W; thence north to the center of the SW 1/4 NE 1/4 of Section 11; thence west to the center of the SW 1/4 NW 1/4 of Section 11; thence north to the boundary of Fort Francis E. Warren Air Force Base which is in the NW 1/4 NW 1/4 of Section 2; thence along said boundary in a northwesterly direction to approximately the S 1/4 corner of the SE 1/4 SE 1/4 of Section 34, T14N, R67W; thence west to the SW corner of Section 34; thence northerly along the boundary of the military reservation to the NW corner of the NE 1/4 NW 1/4 of Section 22; thence east to the SE corner of Section 14; thence north to the E 1/4 corner of the SE 1/4 SE 1/4 of Section 35, T15N, R67W; thence east to the center of the SW 1/4 SE 1/4 of Section 31, T15N, R66W; thence south to the center of the SW 1/4 SE 1/4 of Section 7, T14N, R66W; thence east to the center of the SE 1/4 SE 1/4 of Section 7; thence south to the center of the NE 1/4 NE 1/4 of Section 18; thence east to the center of the NW 1/4 NW 1/4 of Section 16; thence south to the center of the NW 1/4 NW 1/4 of Section 21; thence east to the center of the NE 1/4 NE 1/4 of Section 21; thence north to the center of the SE 1/4 NE 1/4 of Section 16; thence east to the E 1/4 corner of the SE 1/4 NE 1/4 of Section 15; thence south to the SE corner of Section 15; thence east to the point of beginning.

All of the above described territory lies in T13N, T14N, T15N, R66W and 67W, Sixth Principal Meridian in Laramie County, Wyoming.

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Don Martinez
Manager of Tariff Administration
and Rate Design

Date Effective January 1, 2008



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Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment	Total Rate
R	9	<u>Residential Service</u>				
		Service and Facility		\$12.00		\$12.00
		Energy Charge	kWh	0.08921	0.00561	0.09482
C	15	<u>Commercial Service</u>				
		Service and Facility		\$12.00		\$12.00
		Energy Charge	kWh	0.10290	0.00561	0.10851
SG	17	<u>Secondary General Service</u>				
		Service and Facility		\$16.00		\$16.00
		Energy Charge	kWh	0.03968	0.00561	0.04529
		Capacity Charge	kW	18.65		18.65
PG	18	<u>Primary General Service</u>				
		Service and Facility		\$230.00		\$230.00
		Energy Charge	kWh	0.03762	0.00561	0.04323
		Capacity Charge	kW	17.15		17.15
TG	19	<u>Substation Transformation General Service</u>				
		Service and Facility		\$9,000.00		\$9,000.00
		Energy Charge	kWh	0.03653	0.00561	0.04214
		Capacity Charge	kW	14.00		14.00



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment	Total Rate
RAL	10	<u>Residential Area Lights</u>				
		On Existing Pole				
		100 Watt - HPS				
		Energy Charge *	Lamp/Mo kWh	\$8.21	0.00561	\$8.21 0.00561
		Requiring Pole/Overhead Feed -				
		100 Watt - HPS				
		Energy Charge *	Lamp/Mo kWh	\$13.37	0.00561	\$13.37 0.00561
		Requiring Pole/Underground				
		Feed - 100 Watt - HPS				
		Energy Charge *	Lamp/Mo kWh	\$18.75	0.00561	\$18.75 0.00561

* The Power Cost Adjustment - Energy amount applicable to the area lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment	Total Rate	
CAL	16	<u>Commercial Area</u>					
		<u>Lights</u>					
		On Existing Pole					
		100 Watts - HPS					
			Lamp/Mo	\$8.21		\$8.21	
			Energy Charge *	kWh		0.00561	0.00561
		250 Watts - HPS					
			Lamp/Mo	\$14.12		\$14.12	
			Energy Charge *	kWh		0.00561	0.00561
		400 Watts - HPS					
			Lamp/Mo	\$20.16		\$20.16	
			Energy Charge *	kWh		0.00561	0.00561
		Requiring Pole/ Overhead Feed					
		100 Watts - HPS					
	Lamp/Mo	\$13.37		\$13.37			
	Energy Charge *	kWh		0.00561	0.00561		
250 Watts - HPS							
	Lamp/Mo	\$19.27		\$19.27			
	Energy Charge *	kWh		0.00561	0.00561		
400 Watts - HPS							
	Lamp/Mo	\$25.32		\$25.32			
	Energy Charge *	kWh		0.00561	0.00561		

* The Power Cost Adjustment - Energy amount applicable to the area lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment	Total Rate
CAL	16	<u>Commercial Area Lights</u>				
		Requiring Pole/ Underground Feed				
		100 Watts - HPS				
			Lamp/Mo.	\$18.75		\$18.75
		Energy Charge *	kWh		0.00561	0.00561
		250 Watts - HPS				
			Lamp/Mo.	\$23.39		\$23.39
		Energy Charge *	kWh		0.00561	0.00561
		400 Watts - HPS				
			Lamp/Mo.	\$30.71		\$30.71
		Energy Charge *	kWh		0.00561	0.00561

* The Power Cost Adjustment - Energy amount applicable to the area lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment ¹	Total Rate
SL	31	<u>Street Lighting</u>				
		Wood Pole Overhead Feed				
		100 Watts - HPS	Lamp/Mo.	\$13.12		\$13.12
		Energy Charge *	kWh		0.00561	0.00561
		250 Watts - HPS	Lamp/Mo.	\$18.78		\$18.78
		Energy Charge *	kWh		0.00561	0.00561
		400 Watts - HPS	Lamp/Mo.	\$22.22		\$22.22
		Energy Charge *	kWh		0.00561	0.00561
		Wood Pole Underground Feed				
		100 Watts - HPS	Lamp/Mo.	\$16.24		\$16.24
		Energy Charge *	kWh		0.00561	0.00561
		250 Watts - HPS	Lamp/Mo.	\$21.90		\$21.90
		Energy Charge *	kWh		0.00561	0.00561
		Ornamental Pole Underground Feed				
		250 Watts - HPS	Lamp/Mo.	\$31.22		\$31.22
		Energy Charge *	kWh		0.00561	0.00561
		400 Watts - HPS	Lamp/Mo.	\$37.28		\$37.28
		Energy Charge *	kWh		0.00561	0.00561

* The Power Cost Adjustment - Energy amount applicable to the area lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment	Total Rate
SL	31	<u>Street Lighting</u>				
		19' Ornamental Pole				
		Underground Feed				
		70 Watts - HPS				
			Lamp/Mo.	\$12.66		\$12.66
		Energy Charge *	kWh		0.00561	0.00561
		100 Watts - HPS				
			Lamp/Mo.	\$13.79		\$13.79
		Energy Charge *	kWh		0.00561	0.00561
		Traffic Signal				
		Underground Feed				
		200 Watts - HPS				
			Lamp/Mo.	\$10.41		\$10.41
		Energy Charge *	kWh		0.00561	0.00561
		250 Watts - HPS				
			Lamp/Mo.	\$12.99		\$12.99
		Energy Charge *	kWh		0.00561	0.00561
		400 Watts - HPS				
			Lamp/Mo.	\$19.06		\$19.06
		Energy Charge *	kWh		0.00561	0.00561

* The Power Cost Adjustment - Energy amount applicable to the area lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment ¹	Total Rate
HL	32	<u>Highway Lighting</u>				
		Highway Lighting 200 Watts - HPS	Lamp/Mo.	\$8.45		\$8.45
		Energy Charge *	kWh		0.00561	0.00561
		250 Watts - HPS	Lamp/Mo.	\$10.41		\$10.41
		Energy Charge *	kWh		0.00561	0.00561
		400 Watts - HPS	Lamp/Mo.	\$16.13		\$16.13
		Energy Charge *	kWh		0.00561	0.00561
		Underpass/ Understructure 150 Watts - HPS	Lamp/Mo.	\$6.83		\$6.83
		Energy Charge *	kWh		0.00561	0.00561
SLU	33	<u>Street Lighting - Unincorporated Areas</u>				
		Wood Pole/ Overhead Feed 100 Watts - HPS	Lamp/Mo.	\$13.12		\$13.12
		Energy Charge *	kWh		0.00561	0.00561
		19' Ornamental Pole/ Underground Feed 100 Watts - HPS	Lamp/Mo.	\$13.79		\$13.79
		Energy Charge *	kWh		0.00561	0.00561

* The Power Cost Adjustment - Energy amount applicable to the highway lighting, street lighting - unincorporated areas, and pedestrian lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Power Cost Adjustment ¹	Total Rate
PL	34	<u>Pedestrian Lighting</u>				
		Pedestrian Lighting Fixtures 100 Watts - MH				
			Lamp/Mo.	\$21.94		\$21.94
		Energy Charge *	kWh		0.00561	0.00561

* The Power Cost Adjustment - Energy amount applicable to the highway lighting, street lighting - unincorporated areas, and pedestrian lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.



Rate Schedule Summation Sheet

Original Sheet No. 6H

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

CAPACITY PAYMENT RATE

Capacity Payment Rate per kilowatt of billing capacity per month..... \$ 13.04

ENERGY PAYMENT RATE

Energy Payment Rate per kilowatt hour delivered \$ 0.03641

HIGH LOAD FACTOR INCENTIVE CREDIT

APPLICABLE

This discount applies only to Secondary General (SG), Primary General (PG), and Substation Transformation Voltage General (STG) Service customers with electric service requirements of 100 kilowatts or more that have signed all requirements Agreements consistent with the Contract Period provisions contained on Sheet No. 49.

MONTHLY RATE

Associated kWh for Energy Over 75% Load Factor, per kWh Credit..... \$0.01000

N



Rate Schedule Summation Sheet

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

SCHEDULE OF CHARGES FOR RENDERING SERVICE

RATE

CUSTOMER SERVICE CHARGE:..... \$ 15.00

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for or transferring service under the applicable rate schedule in the first regular billing. A total of \$15.00 will be assessed per connection or transfer of gas and/or electric services to be provided by the Company.
2. The Company shall make customer connections during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

RECONNECTION

Reconnection of a service which has been disconnected for non-payment of customer's utility account:

During regularly scheduled business hours:..... \$ 23.00
 During non-business hours:..... Actual Cost

TERMS AND CONDITIONS

1. For re-establishment of service as the result of disconnection for non-payment of a bill, the charge shall be paid in advance of customer receiving power and energy from the Company.
2. The Company shall make customer connections for non-payment of a bill during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.
3. The normal termination of service involves shutting off the meter. For service disconnection which involves additional means, the customer shall be charged the actual charges associated.



ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

SCHEDULE OF CHARGES FOR RENDERING SERVICE

RATE (continued)

NON-GRATUITOUS LABOR

To perform non-gratuitous labor for service work during service employees' normal working hours on the customer's premises, in addition to charges for materials,

Per labor-hour	Current Rate
Minimum Charge.....	\$ 35.00

An overtime rate will be applicable to non-gratuitous labor for service work performed during other than service employees' normal working hours requiring the call-out of an off-duty service person. The minimum call-out time shall be two hours for which the

charge shall be	\$ 119.00
and the per labor-hour rate after two hours shall be.....	Current Rate

If more than one service work call is completed in the two-hour call-out period the \$119.00 charge shall be prorated among the completed service calls, with a

minimum charge per call of.....	\$ 35.00
---------------------------------	----------

NON-SUFFICIENT FUNDS CHARGE

To process a check from a customer that is returned to the Company by the bank as not payable.....

	\$ 30.00
--	----------

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

FRANCHISE SURCHARGES

The monthly charge for electric service as determined from the Company's applicable electric rate schedules, including the Power Cost Adjustment, General Rate Schedule Adjustments, and any other applicable adjustments, shall be increased to each customer receiving service within a municipality wherein the Company pays franchise fees, by the appropriate percentage as set forth in the franchise agreement between the Company and the municipality, less any franchise fees included in Company's electric rate schedules.

N



Original Sheet No. 7-8

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Manager of Tariff Administration
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ELECTRIC RATES

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

APPLICABILITY

Applicable within all territory served to residential service. Not applicable to resale service.

MONTHLY RATE

Service and Facility Charge: per Month.....	\$12.00	I
Energy Charge:		C
All kilowatt hours used, per kWh.....	0.08921	I

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.



ELECTRIC RATES

RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE RAL

APPLICABILITY

Applicable within all territory served for outdoor area lighting of customer's residential property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.

MONTHLY RATE

REF. NO.

High Pressure Sodium Lamps, Burning Dusk to Dawn:

Lighting unit mounted on existing Company-owned pole:

9,500 lumen lamps, 100 watts, per lamp,
per month040 \$8.21 I

Lighting unit requiring installation of a pole and one span of overhead secondary feed wire:

9,500 lumen lamps, 100 watts, per lamp,
per month050 13.37 I

Lighting unit requiring installation of a pole and underground cable:

9,500 lumen lamps, 100 watts, per lamp,
per month060 18.75 I

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

CONTRACT PERIOD

Contracts under this schedule with lighting units mounted on existing Company-owned poles shall be for a minimum period of two (2) years. Service for lighting units requiring the installation of a pole shall be by written agreement for a minimum period of ten (10) years. Where service is no longer required after the minimum period, the service may be terminated upon three (3) days' notice.

(Continued on Sheet No. 10A)



ELECTRIC RATES

RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE RAL

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming and the following special conditions:

1. Company will, at its expense, install, own, operate, and maintain its outdoor area lighting equipment, and furnish the necessary electric energy therefore.
2. Facilities shall consist of a luminaries mounted on a mast arm not exceeding four feet in length and automatic control equipment, installed on an existing Company-owned pole wherein secondary distribution exists, or Company will, upon request of customer, provide additional poles and spans of overhead secondary feed wire or underground cable for installation of additional lighting units and the rate specified therefore shall apply. The length of the span of secondary feed wire or underground cable shall be determined by the Company in accordance with good engineering practice; provided, however, that the length of the underground cable shall not exceed one hundred (100) feet per lighting unit. If service as requested by customer requires the installation of any additional facilities to supply the service described above, the customer shall pay in advance the cost of the additional facilities installed, as a contribution in aid of construction, which shall be non-refundable. Company reserves the right to specify the location of the pole installed by Company.

(Continued on Sheet No. 10B)



ELECTRIC RATES

RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE RAL

RULES AND REGULATIONS - Continued

3. The term "burning dusk to dawn" as used herein shall be construed to mean that all lamps shall be lighted by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,140 hours per year.
4. Customer shall notify Company of any service failure. Burned out lamps shall be replaced as soon as practicable, subject to Company's operating schedules, after notification by customer of service failure. All maintenance, including replacement of lamps, will be done during regular working hours. No credit shall be allowed on customer's monthly bill for lamp outages.
5. All material and equipment furnished and installed by Company, whether paid for by customer or Company, shall at all times be and remain the property of Company, and Company shall have a reasonable time after the termination of service to remove the Company's outdoor area lighting facilities. If customer terminates service before the expiration of the initial contract period, Company may require customer to reimburse Company for the total expenditure made by Company plus the cost of removal of the facilities installed less the salvage value thereof.
6. The service will automatically be transferred to the new customer in the event of a change in ownership.
7. If a customer requests the Company to remove the equipment before the minimum period, the Company will charge the customer the costs associated with removing the service.



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ELECTRIC RATES
COMMERCIAL SERVICE
SCHEDULE C

APPLICABILITY

Applicable within all territory served to customers whose demands are less than 25 kW for lighting and power service supplied at secondary distribution voltage. Not applicable to standby, auxiliary or resale service.

MONTHLY RATE

Service and Facility Charge: per Month.....	\$ 12.00	I
Energy Charge:		C
All kilowatt hours used, per kWh.....	0.10290	I

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.



ELECTRIC RATES

COMMERCIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE CAL

APPLICABILITY

Applicable within all territory served for outdoor area lighting of customer's property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.

MONTHLY RATE

REF. NO.

High Pressure Sodium Lamps, Burning Dusk to Dawn:

Lighting unit mounted on existing Company-owned pole:

9,500 lumen lamps, 100 watts, per lamp, per month.....	040	\$ 8.21
27,500 lumen lamps, 250 watts, per lamp, per month.....	043	14.12
50,000 lumen lamps, 400 watts, per lamp, per month.....	045	20.16

Lighting unit requiring installation of a pole and one span of overhead secondary feed wire:

9,500 lumen lamps, 100 watts, per lamp, per month.....	050	13.37
27,500 lumen lamps, 250 watts, per lamp, per month.....	053	19.27
50,000 lumen lamps, 400 watts, per lamp, per month.....	055	25.32

Lighting unit requiring installation of a pole and underground cable:

9,500 lumen lamps, 100 watts, per lamp, per month.....	060	18.75
27,500 lumen lamps, 250 watts, per lamp, per month.....	063	23.39
50,000 lumen lamps, 400 watts, per lamp, per month.....	065	30.71

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

CONTRACT PERIOD

Contracts under this schedule with lighting units mounted on existing Company-owned poles shall be for a minimum period of two (2) years. Service for lighting units requiring the installation of a pole shall be by written agreement for a minimum period of ten (10) years. Where service is no longer required after the minimum period, the service may be terminated upon three (3) days' notice.

(Continued on Sheet No. 16A)



ELECTRIC RATES

COMMERCIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE CAL

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming and the following special conditions:

1. Company will, at its expense, install, own, operate, and maintain its outdoor area lighting equipment, and furnish the necessary electric energy therefor.
2. Facilities shall consist of a luminaries mounted on a mast arm not exceeding four feet in length and automatic control equipment, installed on an existing Company-owned pole wherein secondary distribution exists, or Company will, upon request of customer, provide additional poles and spans of overhead secondary feed wire or underground cable for installation of additional lighting units and the rate specified therefor shall apply. The length of the span of secondary feed wire or underground cable shall be determined by the Company in accordance with good engineering practice; provided however, that the length of the underground cable shall not exceed one hundred (100) feet per lighting unit. If service as requested by customer requires the installation of any additional facilities to supply the service described above, the customer shall pay in advance the cost of the additional facilities installed, as a contribution in aid of construction, which shall be non-refundable. Company reserves the right to specify the location of the pole installed by Company.

(Continued on Sheet No. 16B)



ELECTRIC RATES

COMMERCIAL OUTDOOR AREA LIGHTING SERVICE

SCHEDULE CAL

RULES AND REGULATIONS - Continued

- 3. The term "burning dusk to dawn" as used herein shall be construed to mean that all lamps shall be lighted by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,140 hours per year.
- 4. Customer shall notify Company of any service failure. Burned out lamps shall be replaced as soon as practicable, subject to Company's operating schedules, after notification by customer of service failure. All maintenance, including replacement of lamps, will be done during regular working hours. No credit shall be allowed on customer's monthly bill for lamp outages.
- 5. All material and equipment furnished and installed by Company, whether paid for by customer or Company, shall at all times be and remain the property of Company, and Company shall have a reasonable time after the termination of service to remove the Company's outdoor area lighting facilities. If customer terminates service before the expiration of the initial contract period, Company may require customer to reimburse Company for the total expenditure made by Company plus the cost of removal of the facilities installed less the salvage value thereof.
- 6. The service will automatically be transferred to the new customer in the event of a change in ownership.
- 7. If a customer requests the Company to remove the equipment before the minimum period, the Company will charge the customer the costs associated with removing the service.

N
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ELECTRIC RATES
SECONDARY GENERAL SERVICE
SCHEDULE SG

APPLICABILITY

Applicable within all territory served to lighting and power service supplied at secondary voltage. Not applicable to standby, auxiliary or resale service.

MONTHLY RATE

Service and Facility Charge:			
per Month.....	\$ 16.00		I
Energy Charge:			C
All kilowatt hours used, per kWh.....	0.03968		I
Capacity Charge:			N
All kilowatts of billing demand per kW	18.65		

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen minute integrated kilowatt demand used during the month, or as set forth in the Commercial and Industrial Rules and Regulations.

(Continued on Sheet No. 17A)



Secondary General Service
Rate Schedule SG
Page 2 of 2

Original Sheet No. 17A

ELECTRIC RATES

SECONDARY GENERAL SERVICE

SCHEDULE SG

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

Date Issued December 21, 2007

Don Martinez
Manager of Tariff Administration
and Rate Design

Date Effective January 1, 2008



ELECTRIC RATES

PRIMARY GENERAL SERVICE

SCHEDULE PG

APPLICABILITY

Applicable within all territory served to lighting and power service supplied at primary voltage. Not applicable to standby, auxiliary, or resale service.

MONTHLY RATE

Service and Facility Charge:			
per Month	\$230.00		I
Energy Charge:			N
All kilowatt hours used, per kWh.....	0.03762		I
Capacity Charge:			N
All kilowatts of billing demand, per kW.....	17.15		

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen minute integrated kilowatt demand used during the month, or as set forth in the Commercial and Industrial Rules and Regulations.

(Continued on Sheet No. 18A)



ELECTRIC RATES

PRIMARY GENERAL SERVICE

SCHEDULE PG

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.



ELECTRIC RATES

SUBSTATION TRANSFORMATION GENERAL SERVICE

C

SCHEDULE STG

C

APPLICABILITY

Applicable within all territory served to lighting and power service supplied at substation's voltage. Not applicable to standby, auxiliary, or resale service.

C

MONTHLY RATE

Service and Facility Charge: per Month \$9,000.00

C

Energy Charge:

All kilowatt hours used, per kWh..... 0.03653

C

I

System Capacity Charge:

All kilowatts of billing demand, per kW..... \$ 14.00

N

|

POWER COST ADJUSTMENT

C

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen minute integrated kilowatt demand used during the month, or as set forth in the Commercial and Industrial Rules and Regulations.

(Continued on Sheet No. 19A)



ELECTRIC RATES

SUBSTATION TRANSFORMATION GENERAL SERVICE

C

SCHEDULE STG

C

CONTRACT PERIOD

All service under this schedule shall be for a minimum period of twelve consecutive months and thereafter until terminated. Customer will not be served under another applicable rate schedule prior to the end of the minimum service period. If service is no longer required by customer, service may be terminated on twelve months' written notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.



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Don Martinez
Manager of Tariff Administration
and Rate Design

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ELECTRIC RATES
STREET LIGHTING SERVICE
SCHEDULE SL

APPLICABILITY

Applicable to the City of Cheyenne for street lighting service.

MONTHLY RATE

	<u>REF. NO.</u>			
<u>WOOD POLE - OVERHEAD FEED:</u>				
<u>High Pressure Sodium Lamps:</u>				
9,500 lumen lamps, 100 watts, per lamp, per month	030.....	\$	13.12	I
27,500 lumen lamps, 250 watts, per lamp, per month	040.....	\$	18.78	I
50,000 lumen lamps, 400 watts, per lamp, per month	050.....	\$	22.22	I
<u>WOOD POLE - UNDERGROUND FEED:</u>				
<u>High Pressure Sodium Lamps:</u>				
9,500 lumen lamps, 100 watts, per lamp, per month	070.....	\$	16.24	I
27,500 lumen lamps, 250 watts, per lamp, per month	080.....	\$	21.90	I
<u>ORNAMENTAL POLE - UNDERGROUND FEED:</u>				
<u>High Pressure Sodium Lamps:</u>				
27,500 lumen lamps, 250 watts, per lamp, per month	100.....	\$	31.22	I
50,000 lumen lamps, 400 watts, per lamp, per month	110.....	\$	37.28	I
<u>19 FOOT POST TOP - ORNAMENTAL POLE - UNDERGROUND FEED:</u>				
<u>High Pressure Sodium Lamps:</u>				
5,800 lumen lamps, 70 watts, per lamp, per month	118	\$	12.66	I
9,500 lumen lamps, 100 watts, per lamp, per month	120	\$	13.79	I
<u>STREET LIGHTING SERVICE MOUNTED ON TRAFFIC SIGNAL FACILITIES - UNDERGROUND FEED:</u>				
<u>High Pressure Sodium Lamps:</u>				
22,000 lumen lamps, 200 watts, per lamp, per month	140	\$	10.41	I
27,500 lumen lamps, 250 watts, per lamp, per month	150	\$	12.99	I
50,000 lumen lamps, 400 watts, per lamp, per month	160	\$	19.06	I

(Continued on Sheet No. 31A)



ELECTRIC RATES

STREET LIGHTING SERVICE

SCHEDULE SL

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

C



ELECTRIC RATES

HIGHWAY LIGHTING SERVICE

SCHEDULE HL

APPLICABILITY

Applicable to the Wyoming Department of Transportation for highway lighting service.

C

MONTHLY RATE

REF. NO.

HIGHWAY LIGHTING:

High Pressure Sodium Lamps:

22,000 lumen lamps, 200 watts, per lamp, per month	030.....	\$ 8.45	I
27,500 lumen lamps, 250 watts, per lamp, per month	040.....	\$ 10.41	I
50,000 lumen lamps, 400 watts, per lamp, per month	060.....	\$ 16.13	I

UNDERPASS OR UNDERSTRUCTURE HIGHWAY LIGHTING:

High Pressure Sodium Lamps:

16,000 lumen lamps, 150 watts, per lamp, per month: Burning Dusk to Dawn.....	090.....	\$ 6.83	I
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PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

C

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.



ELECTRIC RATES

STREET LIGHTING SERVICE - UNINCORPORATED AREAS

SCHEDULE SLU

APPLICABILITY

Applicable within all territory served for street lighting service in such unincorporated areas in which there is no organization possessed of power to contract for such service. Not applicable to any other street lighting service.

MONTHLY RATE

REF. NO.

WOOD POLE - OVERHEAD FEED:

High Pressure Sodium Lamps:

9,500 lumen lamps, 100 watts, per lamp,
per month 010 \$ 13.12 |

19 FOOT POST TOP - ORNAMENTAL POLE - UNDERGROUND FEED:

High Pressure Sodium Lamps:

9,500 lumen lamps, 100 watts, per lamp,
per month 020 \$ 13.79 |

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

(Continued on Sheet No. 33A)

C



ELECTRIC RATES

STREET LIGHTING SERVICE - UNINCORPORATED AREAS

SCHEDULE SLU

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming and the following special conditions:

1. Street lighting service will be provided hereunder only in such areas where the population density justifies service hereunder and in which there must be located sufficient electric customers of the Company to justify the installation of a minimum of five street lights. C

2. Street lighting service provided hereunder shall be furnished as part of the residential electric service or commercial electric service to customers in the particular unincorporated area or subdivision receiving such service.

3. Street lighting service will be installed and supplied by the Company in areas otherwise qualifying for street lighting hereunder on one of the following bases:
 - (a) With respect to established and substantially fully developed areas, street lighting service will be provided upon receipt by the Company of a petition or other written request from the electric customers located within such an area. C
 - (b) With respect to areas currently being subdivided and developed, street lighting service will be provided upon receipt of a petition or other written request for service in form satisfactory to the Company obtained by the builder or developer signed by each electric customer within such subdivision.
 - (c) Upon an order or decision of the Public Service Commission of Wyoming directing street lighting service hereunder in the area.
 - (d) Where the area proposed to be served is subject to the terms and provisions of an unconditional restrictive covenant which provides in substance that present and subsequent owners of property in the area proposed to be served are subject to and bound by present and future Cheyenne Light, Fuel & Power Company tariffs applicable to street lighting filed with the Public Service Commission of Wyoming.

(Continued on Sheet No. 33B)



ELECTRIC RATES

STREET LIGHTING SERVICE - UNINCORPORATED AREAS

SCHEDULE SLU

RULES AND REGULATIONS - Continued

4. Street lighting systems will be designed and installed at the expense of the Company in accordance with good engineering practices and shall consist of either 9,500 lumen, high pressure sodium lamps mounted on wood poles and supplied from an overhead street lighting distribution system of the Company or 9,500 lumen, high pressure sodium post top units mounted on 19 foot ornamental standards supplied from an underground street lighting distribution system of the Company.
5. Street lighting service requested by a builder or developer for purposes of lighting streets adjacent to show houses, etc., will be supplied by written agreement at the rates applicable for street lighting service. Such builder or developer shall be responsible for payment of bills therefor until such time as the development in the areas, as defined in paragraph 1 of these Rules and Regulations, is such that payment for the street lighting can be made on an individual customer basis at the rate specified under "Monthly Rate" herein.
6. Except as limited hereby, street lighting service hereunder is subject to the Company's Rules and Regulations together with such supplements thereto and revisions thereof as are from time to time in effect and on file with the Public Service Commission of Wyoming.



ELECTRIC RATES

PEDESTRIAN LIGHTING SERVICE

SCHEDULE PL

APPLICABILITY

Applicable to the City of Cheyenne for the Cheyenne Downtown Development Authority pedestrian lighting.

MONTHLY RATE

REF. NO.

PEDESTRIAN LIGHTING FIXTURES - UNDERGROUND FEED

METAL HALIDE LAMPS::

TYPE I FIXTURE

1 - 7,800 lumen lamp, 100 watts,

per Fixture, per month200 \$ 21.94 I

The Company shall file to revise the rate under this service from time to time based upon the Company's investment to provide service hereunder.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA) commencing on Sheet No. 42.

When the billing period includes a change in the charges of an above referenced PCA tariff, the customer's bill shall be prorated accordingly.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

C



ELECTRIC RATES

VOLUNTARY RENEWABLE ENERGY RIDER

SCHEDULES RR AND RC

APPLICABILITY

Applicable to all customers of the Company whose usage is 100 kWh or greater per month. This rider is made available to customers who wish to subscribe on a purely voluntary basis. The rider is subject to the availability of renewable energy credits in the market.

EFFECTIVE PERIOD

This Program is effective until terminated by the Company.

MONTHLY RATE

Per 100 kWh block \$ 3.50

Customers will designate the number of "100 kWh" blocks to which they are subscribing in their contract.

This charge per 100 kWh is in addition to the applicable rate schedule currently serving the customer. All charges under existing tariffs remain in effect.

COST ADJUSTMENT

This rate is not subject to the Power Cost Adjustment.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

TERMS AND CONDITIONS

Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the customer's normal monthly billing date.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.



ELECTRIC RATES

NET METERING SERVICE

APPLICABILITY

Net Metering shall only be applicable to customers that utilize the output of a Net Metered System as defined below and is applicable as a billing option for all customers receiving electric service under any rate schedule except Outdoor Area Lighting Service and Public Street and Highway Lighting Service.

DEFINITIONS

Net Metering

The determination of billing parameters by measuring the difference between the electricity supplied by the Company and the electricity generated by a Customer-generator's Net Metered System.

Net Metered System

A facility for the production of electric energy that: (A) uses as its fuel, either solar, wind, biomass or hydropower; (B) has a design capacity of not more than twenty-five kilowatts (25 kW); (C) is located on the Customer-generator's premises; (D) operates in parallel with the Company's transmission or distribution facilities; and (E) is intended primarily to offset part or all of the Customer-generator's requirements for electricity.

Customer-generator

An electric service customer of the Company that also utilizes the output of a Net Metered System.

MONTHLY RATE

As set forth in the rate schedule under which the customer receives electric service from the Company and as specified in the Net Metering Billing Calculation section in this schedule. The Customer-generator will be billed the applicable Service and Facility Charge and System Capacity Charge for the total amount of power and energy consumed by the Customer-generator.

COST ADJUSTMENT

This rate schedule is subject to the Power Cost Adjustment (PCA) commencing on Sheet No. 42 applied as specified in the Net Metering Billing Calculation section in this schedule. The Customer-generator will be billed the applicable PCA energy charges for the net power and energy supplied by the Company.

C
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(Continued on Sheet No. 36A)



ELECTRIC RATES

NET METERING SERVICE

NET METERING BILLING CALCULATION

The net metering billing shall be calculated as follows:

1. If the Customer-generator receives electric service from the Company under a demand rate, the Company shall determine the monthly maximum demand of the Customer-generator's total load. The Company shall also determine the monthly maximum demand of the portion of the Customer-generator's load that is supplied by the Company.
2. The Company shall determine total amount of energy consumed by the Customer-generator. The Company shall also determine the net amount of energy supplied by the Company, as the difference between the total energy consumed by the Customer-generator, and the energy generated by the Net Metered System.
3. The applicable Service and Facility Charge will be billed to the Customer-generator.
4. The applicable System Capacity Charge will be billed for the Customer-generator's total monthly maximum demand or total monthly energy consumed, regardless of whether such power and energy was supplied by the Company or generated by the Customer-generator.
5. The applicable PCA Energy Charge will be billed for the Customer-generator's net monthly maximum demand or net monthly energy as supplied by the Company. C
6. The applicable PCA Energy Charge will be billed for the Customer-generator's net monthly energy as supplied by the Company. C
7. If in any billing month, the electricity supplied by the Customer-generator exceeds that supplied by the Company, the Customer-generator shall be credited for the excess kilowatt-hours generated during the month with the kilowatt-hour credit appearing on the PCA portion of the bill for the following month. C
8. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Company at the Company's Standard Rate For Purchasing Power From Qualifying Small Power Production or Cogeneration Facilities.

(Continued on Sheet No. 36B)



ELECTRIC RATES

NET METERING SERVICE

RULES AND REGULATIONS

The Customer-generator must comply with the following safety and performance requirements:

1. Except as specifically set forth herein, service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.
2. A Net Metered System used by a Customer-generator shall meet all applicable safety and performance standards established as set forth in the Company's Rules and Regulations.
3. A Customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the Net Metered System from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
4. The Company shall not be liable directly or indirectly for permitting or continuing to allow the attachment of a Net Metered System, or for acts or omissions of the Customer-generator that cause loss or injury, including death, to any third party.
5. The Customer-generator is responsible for all costs associated with the Net Metered System and is also responsible for all costs related to any modifications to the Net Metered System that may be required by the Company including but not limited to safety and reliability.
6. The Company shall, at its expense, install the additional metering equipment necessary to determine the total power and energy consumed by the Customer-generator, in order to calculate the System Capacity Charge. As a condition for receiving service under this tariff, the Customer-generator shall provide to the Company, written consent for the installation of such additional metering.



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Date Issued December 21, 2007

Don Martinez
Manager of Tariff Administration
and Rate Design

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**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

APPLICABILITY

Applicable only to qualifying small power production or cogeneration facilities up to and including 100 kW in size within all territory served by the Company.

MONTHLY RATE

Cheyenne Light, Fuel & Power Company will purchase energy and capacity from qualified small power production and qualified cogeneration facilities at the following rates:

CAPACITY PAYMENT RATE

The following capacity payment rate is in effect unless and until it is superseded:

Capacity Payment Rate per kilowatt of billing capacity per month..... \$ 13.04 I

ENERGY PAYMENT RATE

The following energy payment rate is in effect unless and until it is superseded:

Energy Payment Rate per kilowatt hour delivered \$ 0.03641 I

PAYMENT

Payments for power generated will be based on metered performance and length of contract. Payments will be independent of the type of facility or energy source utilized by the small power producer or cogenerator. Cheyenne Light, Fuel & Power Company will provide payment within 30 days after the amount due the qualifying facility has been determined. In the event the qualifying facility owes a net amount to the Company, the net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.

Capacity payment rate will change to be effective on not less than five days' notice whenever the Company's demand charge for power purchased is revised, pursuant to a final order of the Federal Energy Regulatory Commission.

(Continued on Sheet No. 41A)



**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

CONTRACT TERM ADJUSTMENT

Full capacity payment rate will be paid to small power producers or cogenerators who meet the appropriate billing capacity requirements with contract terms of 15 years or more. Contracts with terms less than 15 years down to and including 5 years in length will have capacity payment rates reduced by 5% for each year the contract term is less than 15 years; below 5 years the capacity payment rate will be reduced by 10% for each year the contract term is less than 5 years. No capacity payment will be made for contracts with a term less than one year.

CAPACITY PAYMENT

The capacity payment shall be the product of the billing capacity which is the average hourly capacity output of the qualifying facilities, in kW, during the billing month and the capacity payment rate per kW adjusted for the contract term. The capacity payment rate will be based on the demand charges paid by Company during the billing month and is subject to change from time to time.

The capacity payment determined above will be paid each month that the qualifying facility operates. The billing capacity, in kW, is determined as the energy, in kWh, delivered in the billing month, divided by the hours in the subject billing month.

The small power producer or cogenerator shall be responsible for all installation, operation and maintenance expenses associated with the normal kilowatt-hour billing meter.

RULES AND REGULATIONS

Payment under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of the State of Wyoming and the following special conditions:

1. Each small power production and cogeneration facility must qualify under the regulations set forth by the Federal Energy Regulatory Commission under Sections 201 and 210 of the Public Utility Regulatory Policies Act.
2. No qualifying facility may commence parallel generation until an on-site inspection of the installation has been conducted by authorized Company representatives.

(Continued on Sheet No. 41B)



**STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
(100 kW OR LESS)**

RULES AND REGULATIONS - Continued

3. Qualifying facilities shall be obligated to pay all costs for billing and meter reading associated with the facilities.
4. Qualifying facilities shall be obligated to pay all interconnection and metering costs which are in addition to the costs which would normally be incurred for a customer of similar size and type. An installment payment plan will be allowed for interconnection costs up to \$25,000 with provision for a reasonable interest component in the repayment plan so that the Company's other customers will not be adversely affected. Final payment will be due upon the date of commercial operation. Interconnection costs over and above the \$25,000 amount shall be totally financed by the qualifying facility.
5. In addition to an automatic failsafe device, the Company will require an accessible disconnection device having the capability of isolating the energy generated by each qualifying facility. The Company also asserts that such a device must be in compliance with the Company's specifications, including the right of the Company to operate such device whenever necessary to maintain safe operating conditions or to avoid adverse effects on the system.



Power Cost Adjustment

POWER COST ADJUSTMENT

APPLICABLE

This Power Cost Adjustment (PCA) applies to all rate schedules for all classes of services authorized by the Wyoming Public Service Commission (Commission) and to all customers taking service pursuant to contract, rather than tariff, unless specifically exempted by order of the Commission.

The PCA shall be calculated annually based on actual Delivered Power Costs for the previous calendar year as compared to the base year Delivered Power Costs, and shall include an over-or-under recovery from prior years' adjustments through the Balancing Account. Cheyenne Light, Fuel and Power Company (Company) will make a PCA filing with the Commission annually.

POWER COST ADJUSTMENT CALCULATION

1.	System Delivered Power Costs	\$ 82,828,060
2.	Sales for Resale	\$ 44,572,795
3.	Retail Delivered Power Costs (line 1 – line 2)	\$ 38,255,265
4.	Retail Energy Sales	954,887,460 kWh
5.	Retail Delivered Power Cost per kWh (line 3 / line 4)	\$ 0.04006 / kWh
6.	Base Retail Delivered Power Cost per kWh	\$ 0.03296 / kWh
7.	Difference (line 5 – line 6)	\$ 0.00710 / kWh
8.	Total Change from Base (line 4 x line 7)	\$ 6,779,701
9.	Delivered Power Costs to be Recovered / Refunded	\$ 5,490,716
10.	Balancing Account (+ or -)	\$ 204,942
11.	Power Cost Adjustment Amount (line 9 + line 10)	\$ 5,695,658
12.	Projected Retail Energy Sales	1,014,774,908 kWh
13.	Power Cost Adjustment (line 11 / line 12)	\$ 0.00561 / kWh

SYSTEM DELIVERED POWER COSTS

System Delivered Power Costs shall be the cost of generation fuel, purchased capacity and energy, transmission of electricity by others, and purchased emission allowances incurred by the Company. The System Delivered Power Costs shall be calculated on a calendar year basis. Coal purchased by the Company from an affiliate shall be priced in accordance with the methodology set forth in the Coal Supply Agreement dated February 7, 2007 and filed in Docket No. 20003-90-ER-07.

SALES FOR RESALE

Sales for Resale is the revenue received pursuant to the Company's FERC approved tariffs and as listed under FERC account 447.

RETAIL ENERGY SALES

Retail Energy Sales are the total retail energy sales (net of line losses) for all classes of service authorized by the Commission and the retail energy sales for all customers taking service pursuant to contract who are subject to the Power Cost Adjustment. The referenced sales are for the most recently completed calendar year.

(Continued on Sheet No. 42A)



Power Cost Adjustment

Original Sheet No. 42A

Page 2 of 3

N

BASE RETAIL DELIVERED POWER COSTS

The Base Retail Delivered Power Costs are established as \$0.03296 per kWh.. This PCA base rate is derived by dividing the adjusted cost of generation fuel, purchased capacity and energy, transmission of electricity by others, and purchased emission allowances, by projected retail sales, as authorized by the Commission in the determination of overall revenues in Docket No. 20003-90-ER-07.

DELIVERED POWER COSTS TO BE RECOVERED/REFUNDED

Delivered Power Costs to be Recovered / Refunded are equal to the Total Change from Base (line 8 in the Power Cost Adjustment Calculation) adjusted for a \$1 million symmetrical dead band and subject to a five percent sharing adjustment for costs outside the dead band. Line 9 of the Power Cost Adjustment Calculation is determined as follows:

- (a) If the Total Change from Base is equal to or less than \$1,000,000 for the current period (either as an increase in costs or a decrease in costs), no change in rates occurs and the cost changes are absorbed or retained by the Company; or
- (b) If the Total Change from Base is more than \$1,000,000 for the current period (either as an increase in costs or a decrease in costs), \$1,000,000 is subtracted from the Total Change from Base, and the result is multiplied by 95 percent. This product is then the Delivered Power Cost to be Recovered from retail customers over the upcoming 12 months, or is the Delivered Power Cost to be Refunded to customers over the upcoming 12 months.

BALANCING ACCOUNT

This Balancing Account amount (line 10 of the Power Cost Adjustment Calculation) is derived by summing the Power Cost Adjustment Amount from the prior year's filing less the actual amount recovered (or refunded) in the most recent calendar year through the PCA rate. The amount recovered (or refunded) through the PCA is the sum of the Retail Energy Sales for each month in the most recent calendar year multiplied by the PCA rate in effect at the time, adjusted for prorations. This balance shall be recorded monthly. Interest shall accrue monthly on each end of month deferred balance whether the balance is positive or negative. The prior balancing account plus interest then becomes the beginning balancing account for the next month. The monthly interest rate shall be at a rate that is 1/12th of the annual interest rate established annually by the Commission pursuant to Section 241 of the Commission's Procedural Rules and Special Regulations. The interest computation shall be symmetrical for either over collected or under collected amounts in the Balancing Account.

POWER COST ADJUSTMENT AMOUNT

The Power Cost Adjustment Amount is the amount which shall be refunded or charged to customers for Delivered Power Costs combined with the true-up of the PCA Balancing Account.

PROJECTED RETAIL ENERGY SALES

Projected Retail Energy Sales are the total retail kilowatt hours of retail sales for all classes of service authorized by the Commission and the retail energy sales for all customers taking service pursuant to contract who are subject to the Power Cost Adjustment for the period the PCA is anticipated to be in effect. Unless otherwise authorized by the Commission, a normal annual PCA period will run from April 1 through March 31 of each calendar year.

(Continued on Sheet No. 42B)

Date Issued December 21, 2007

Don Martinez
Manager of Tariff Administration
and Rate Design

Date Effective January 1, 2008



Power Cost Adjustment

Original Sheet No. 42B

Page 3 of 3

POWER COST ADJUSTMENT

The Power Cost Adjustment on Line 13 shall be applied to all rate schedules for all classes of service authorized by the Commission. The credit will be applied on an equal per kWh basis for all classes of customers, unless the Commission finds an alternative manner of determining the bill credit or bill surcharge to be in the public interest.

EFFECTIVE DATE

The Power Cost Adjustment shall be effective, subject to approval by the Commission, for rates on and after April 1st of each year, or such other date as may be authorized by the Commission. In order to allow for a reasonable period of regulatory and public review, each annual Power Cost Adjustment application shall be filed no later than February 15th for a requested effective date of prorated usage on and after April 1st. For periods where a later effective date is requested, the application with appropriate documentation shall be filed no later than 45 days prior to the requested effective date. No change in the PCA rate shall occur unless authorized by the Commission.

INFORMATION TO BE FILED WITH THE COMMISSION

Each annual Power Cost Adjustment application shall be accompanied by supporting data and documentation necessary to support the sales forecasts, actual costs, and other numbers that enter into the computation of the requested rate.

N

Date Issued December 21, 2007

Don Martinez
Manager of Tariff Administration
and Rate Design

Date Effective January 1, 2008



CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING

P.S.C. WYO No. 10

Original Sheet No. 43 and 44

RESERVED FOR FUTURE FILING

Date Issued December 21, 2007

Don Martinez
Manager of Tariff Administration
and Rate Design

Date Effective January 1, 2008



ELECTRIC RATES

FRANCHISE SURCHARGES

The monthly charge for electric service as determined from the Company's applicable electric rate schedules, including the Power Cost Adjustment, General Rate Schedule Adjustments, and any other applicable adjustments, shall be increased to each customer receiving service within a municipality wherein the Company pays franchise fees, by the appropriate percentage as set forth in the franchise agreement between the Company and the municipality, less any franchise fees included in Company's electric rate schedules.

C



Schedule of Charges For Rendering Service

ELECTRIC SERVICE

SCHEDULE OF CHARGES FOR RENDERING SERVICE

RATE

CUSTOMER SERVICE CHARGE:..... \$ 15.00

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for or transferring service under the applicable rate schedule in the first regular billing. A total of \$15.00 will be assessed per connection or transfer of gas and/or electric services to be provided by the Company.
2. The Company shall make customer connections during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.

RECONNECTION

Reconnection of a service which has been disconnected for non-payment of customer's utility account:

During regularly scheduled business hours:..... \$ 23.00
 During non-business hours:..... Actual Cost

TERMS AND CONDITIONS

1. For re-establishment of service as the result of disconnection for non-payment of a bill, the charge shall be paid in advance of customer receiving power and energy from the Company.
2. The Company shall make customer connections for non-payment of a bill during normal business hours defined as 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed.
3. The normal termination of service involves shutting off the meter. For service disconnection which involves additional means, the customer shall be charged the actual charges associated.

(Continued on Sheet No. 46A)



Schedule of Charges For Rendering Service

Original Sheet No. 46A

Page 2 of 2

ELECTRIC SERVICE

SCHEDULE OF CHARGES FOR RENDERING SERVICE

RATE (continued)

C

NON-GRATUITOUS LABOR

To perform non-gratuitous labor for service work during service employees' normal working hours on the customer's premises, in addition to charges for materials,

Per labor-hour	Current Rate
Minimum Charge.....	\$ 35.00

An overtime rate will be applicable to non-gratuitous labor for service work performed during other than service employees' normal working hours requiring the call-out of an off-duty service person. The minimum call-out time shall be two hours for which the

charge shall be	\$ 119.00
and the per labor-hour rate after two hours shall be.....	Current Rate

If more than one service work call is completed in the two-hour call-out period the \$119.00 charge shall be prorated among the completed service calls, with a

minimum charge per call of.....	\$ 35.00
---------------------------------	----------

NON-SUFFICIENT FUNDS CHARGE

To process a check from a customer that is returned to the Company by the bank as not payable.....

	\$ 30.00
--	----------

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. If a bill is not paid, the Company shall have the right to suspend service, providing a ten day written or other required notice of such suspension has been given. When service is suspended for nonpayment of a bill, a reconnection service charge will apply.



ELECTRIC RATES

EXPERIMENTAL BUYBACK PURCHASE SERVICE ADJUSTMENT

SCHEDULE BPSA

AVAILABILITY

The Buyback Purchase Service (BPS) may be provided at the sole discretion of the Company to SG, PG, and STG customers who have the capability to provide not less than three-hundred kilowatts (300 kW) of curtailable demand and related energy at either a single location or on an aggregated basis and who have signed an Enabling Agreement.

DEFINITIONS

Committed Load Reduction (CLR) - The CLR is the load reduction Customer agrees to provide for the entire Purchase Period, relative to the Reference Load Profile (RLP) as defined herein. Customer agrees to provide the CLR specified in a buyback offer that is accepted by Company. The CLR must be three-hundred kilowatts (300 kW) or greater.

Customer Compensation - Company will determine compensation by applying the Selling Price to the Purchase Quantity. Company will determine whether to compensate Customer through a bill credit or a separate payment.

Purchase Period - The time period upon which customer agrees to curtail and Company agrees to pay customer for curtailments. The Purchase Period shall be defined for each buyback even pursuant to the Enabling Agreement.

Purchase Quantity - Customer energy purchased by Company will be based on the difference between actual loads and the RLP during the Purchase Period. Energy will be determined from the sum of such differences using integrated load intervals for each hour of the Purchase Period. Purchase Quantity will be adjusted for each interval to exclude:

- i. All energy if the actual load reduction is less than 50 percent of the CLR, and
- ii. Energy corresponding to an actual load reduction greater than 120 percent of the CLR.

Reference Load Profile (RLP) - Company determines a RLP for each Purchase Period. The RLP is generally developed by load interval from the five-day rolling average of uninterrupted, non-holiday weekday integrated loads for the period ending the day before a Purchase Period. The rolling average will exclude days not representative of load characteristics expected during the Purchase period, with such days solely determined by Company.

Selling Price - Selling price shall be defined as the mutually agreed upon price paid by Company to participating customer as identified in the Enabling Agreement.

(Continued on Sheet No. 47A)



ELECTRIC RATES

EXPERIMENTAL BUYBACK PURCHASE SERVICE ADJUSTMENT

SCHEDULE BPSA

COMPANY BID, COMPANY ACCEPTANCE, AND CONTRACT

Company, at its option, may provide Customers an offer bid that shall include a selling price per kilowatt hour and the level of curtailment, in kilowatts, requested. An Offer shall be accepted only after the Company has received a signed Enabling Agreement. Company will normally make offers expected to minimize energy supply costs.

DISPUTE RESOLUTION

Company and Customer agree that any disputes pursuant to this Agreement shall be settled by arbitration under the terms and provisions of the American Arbitration Association.

LIABILITY

Company and Customer agree that Company has no liability for indirect, special, incidental, or consequential loss or damages to Customer, including but not limited to Customer's operations, site, production output, or other claims by the Customer as a result of this Agreement.

METERING REQUIREMENTS

Company approved metering equipment capable of providing load interval information is required for BPS participation. Customer agrees to pay for the additional cost of such metering when not provided in conjunction with an existing retail electric service.

PROVISION OF ANCILLARY SERVICES

Company and Customer agree that BPS participation does not represent any form of Customer self-provision of ancillary services that may be included in any retail electric service provided to Customer.

COMMUNICATION REQUIREMENTS

Customer agrees to use Company-specified communication requirements and procedures when submitting any offer to Company. These requirements may include specific computer software and electronic communication procedures.

(Continued on Sheet No. 47B)



ELECTRIC RATES

BUYBACK PURCHASE SERVICE AGREEMENT

SCHEDULE BPSA

Pursuant to the Enabling Agreement for the Customer Buyback Purchase Service between _____ and Cheyenne Light, Fuel and Power ("CLF&P"), and subject to the terms and conditions therein and the relevant approved tariffs on file with the Public Service Commission of Wyoming, Company and Customer hereby agree to the following Purchase Period. C

The Purchase Period shall: C
Commence on _____, 200__, at _____(time), and C
Terminate on _____, 200__, at _____(time).

Purchase Price: \$ _____ per MWh, for a Committed Load Reduction (CLR) of _____MW.

Purchase Quantity will be adjusted for each load interval to exclude:

- 1. All energy if the actual load reduction is less than 50 percent of the CLR, and
- 2. Energy corresponding to an actual load reduction greater than 120 percent of the CLR.

Company must receive written or fax acceptance of this Agreement from Customer's authorized representative by:

_____:_____-_____-_____, or this Agreement shall be void.
Time MM DD YYYY

Company shall determine the Customer's Reference Load Profile (RLP) for accepted offers only. Customer acknowledges that determination of the RLP may not occur until after the Purchase Period. Although Company may assist Customer in understanding its load profile, Customer is responsible for its own estimate of RLP and CLR in presenting or accepting an offer, and Customer's participation based on such estimates shall be at Customer's own risk.

(Customer is reminded that if Customer receives a controllable electric retail service from Company, the RLP may not exceed the Customer's Predetermined Demand Level, during the time of an applicable Purchase Period when customer is subject to a control period.)

(Continued on Sheet No. 47C)



ELECTRIC RATES

BUYBACK PURCHASE SERVICE AGREEMENT

SCHEDULE BPSA

In the event of a conflict between an accepted offer and the terms and conditions of the Enabling Agreement, the offer shall be deemed modified to comply with the terms and conditions of the Enabling Agreement.

Signature of Authorized Customer
Representative

Signature of CLF&P Representative

Written or Typed Customer Name

Written or Typed CLF&P Representative Name



Business Development Service

Original Sheet No. 48

Page 1 of 2

BUSINESS DEVELOPMENT SERVICE

N

AVAILABLE

At points on the Company's existing transmission or distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To customers requiring an appropriate response to non-standard, unique or specialized electric services and/or to meet competitive forces in the energy services markets in a manner that satisfies the needs of participating customers while balancing the interests of the participating customer, the non-participating customers, and the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the location of the customer.

ELIGIBILITY

Customers requesting Business Development Service (BDS) will be considered upon written application to the Company if one or more of the following conditions is shown by the customer to exist:

1. The customer accepts non-standard electric service for new or existing load;
2. The customer has unique requirements for new load;
3. The customer intends to acquire its electric service for new or existing load from a source other than the Company absent service under this rate by showing:
 - a. The customer demonstrates a competitive alternative, energy source or business location, to the Company's standard tariff rates; and
 - b. The comparative economics, including but not limited to availability of capital, environmental impacts and assessment of risk, of the alternative over the Company's standard tariffed rates are material; and
 - c. The alternative is demonstrated to be technologically feasible and legally permissible; and
 - d. The customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the customer's actual ability to utilize the alternative within a reasonable period of time.

(Continued on Sheet No. 48A)

Date Issued December 21, 2007

Don Martinez
Manager of Tariff Administration
and Rate Design

Date Effective January 1, 2008



Business Development Service

Original Sheet No. 48A

Page 2 of 2

BUSINESS DEVELOPMENT SERVICE

N

Upon receipt of the customer's written application, and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this tariff. If a mutually acceptable agreement is reached, it shall be provided to the Public Service Commission of Wyoming for their file of contracts with deviations as authorized by this rate schedule.

CONTRACT PROVISIONS

All mutually acceptable service agreements will meet these minimum standards:

1. The initial service term shall not be less than three (3) years; and
2. No service term shall exceed seven (7) years without the inclusion of language providing for renegotiation by the Company.
3. The minimum written notice of cancellation by either party shall be nine (9) months; and
4. The customer shall not be eligible for any discounts or service conditions except as provided for in the service agreement; and
5. The compensation to be received under the service agreement during its term shall exceed the marginal cost to the Company of performance under the contract; and
6. The rate for metered service will be designed to encourage the customer to improve load factor, calculated using the customer's on-peak kW; and
7. Minimum contract demand is 250 kW; and
8. The terms and conditions of service shall be those contained in the service agreement between the Company and the customer; and
9. Identification of the rate schedule that customer would have received service under in lieu of BDS.

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosures as confidential.



High Load Factor Incentive Credit

Original Sheet No. 49

Page 1 of 1

HIGH LOAD FACTOR INCENTIVE CREDIT

N

APPLICABLE

This discount applies only to Secondary General (SG), Primary General (PG), and Substation Transformation Voltage General (STG) Service customers with electric service requirements of 100 kilowatts or more that have signed all requirements Agreements consistent with the Contract Period provisions below.

DETERMINATION

Customers will be eligible for the High Load Factor Incentive Credit if their Monthly Load Factor for the applicable billing month exceeds 75%. For the purpose of this credit, the Monthly Load Factor will be calculated as follows:

$$\text{Monthly Load Factor} = X \div (Y \times Z \times 24)$$

When Monthly Load Factor is greater than 75%,
Associated kWh for Energy Over 75% Load Factor = $X - (Y \times Z \times 24 \times 0.75)$

Where: X = the total kWh energy consumed in the billing period
Y = the maximum monthly peak kW demand
Z = the number of days in the billing period

MONTHLY RATE

Associated kWh for Energy Over 75% Load Factor, per kWh Credit..... \$0.01000

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an Agreement for an initial term of at least three (3) years.

TARIFF PROVISIONS

All of the tariff provisions for SG, PG, and STG are applicable to customers that are eligible for the discounts specified above.

**CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING**

First Revised Sheet No. R1
Original Cancels Sheet No. R1

**RULES AND REGULATIONS
ELECTRIC SERVICE
INDEX**

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DATE ISSUED August 20, 2009

Chris Kilpatrick
Director of Rates

DATE EFFECTIVE November 1, 2009

CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING

Original

Sheet No. R2

Cancels

Sheet No. _____

RULES AND REGULATIONS
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Richard L. Kaysen
President

DATE EFFECTIVE January 1, 2006

**CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING**

Original Sheet No. R3

_____ Canceled
_____ Sheet No. _____

RULES AND REGULATIONS
ELECTRIC SERVICE
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DATE ISSUED January 1, 2006

Richard L. Kaysen

President

DATE EFFECTIVE January 1, 2006

**CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING**

Original Sheet No. R4

_____ Canceled
_____ Sheet No. _____

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL STATEMENT

The following Rules and Regulations, filed with the Public Service Commission of Wyoming as a part of the electric tariff of the Company, set forth the terms and conditions under which electric service is supplied and govern all classes of service in all the territory served by the Company. They are subject to termination, change, or modification, in whole or in part, at any time as provided by the rules of said Commission.

Service furnished by the Company is also subject to the Company's Guide Book for Electric Installation and Use, the National Electrical Safety Code and the Rules of the Public Service Commission of Wyoming, copies of which are available for any customer's inspection at the offices of the Company.

Any waiver at any time of the Company's rights or privileges under these Rules and Regulations will not be deemed a waiver as to any breach or other matter subsequently occurring.

DATE ISSUED January 1, 2006

Richard L. Kaysen
President

DATE EFFECTIVE January 1, 2006

CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING

First Revised

Sheet No. R5

Original

Cancels
Sheet No. R5

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

APPLICATION FOR ELECTRIC SERVICE

An application for electric service may be made at any office of the Company. The Company may require any Applicant to sign a Service Contract before service is supplied. However, the use of electric service constitutes an agreement under which the user receives electric service and agrees to pay the Company therefore in accordance with the applicable rate schedules, rules and regulations. A separate agreement will be made for each class of service at each separate location.

CHOICE OF RATES

The Schedule of Rates is on file at the offices of the Company and available to Applicant for service. Applicant shall select the rate under which service shall be supplied subject to the terms and conditions of the individual rate schedule. When there are two or more rates applicable to any class of service Company will, upon request of Applicant, explain the conditions, character of installation or use of service governing the several rates and assist in the selection of the rate most suitable for Applicant's requirements. Applicant, however, shall be responsible for final selection of said rate, and Company assumes no liability therefore.

TEMPORARY OR INTERMITTENT SERVICE

If service to Customer is to be temporary or intermittent, service connection and any line construction involved will be at option of Company as set forth in Company's Electric Service Connection and Distribution Line Extension Policy.

RESIDENTIAL DEPOSITS AND REFUNDS

The customer, if requested by the Company, will deposit a sum not exceeding an average estimated ninety (90) day electric bill. Such deposit is not an advance payment or part payment of any bill for service, but is security for payment of bills for service, to be applied against unpaid electric bills only in the event service is discontinued.

Simple interest on such deposits at a rate of not less than that prescribed by the Public Service Commission of Wyoming, Rule 241, will be calculated for the period elapsed from date of deposit to date refunded, provided that such deposits will not draw interest after date on which Company notifies customer that deposit will be refunded or after service is discontinued. Interest may be paid annually in accordance with Rule 241 (g) or upon refund of deposit.

DATE
ISSUED October 8, 2009

Chris Kilpatrick

DATE
EFFECTIVE November 1, 2009

Director of Rates

**CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING**

Original

Sheet No. R6

Cancels
Sheet No.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

RESIDENTIAL DEPOSITS AND REFUNDS - Cont'd

Deposits shall be refunded after a twelve (12) consecutive months period in which no more than two (2) delinquent written Notifications of Discontinuance of Service to the customer has occurred. Deposits will be refunded when service is discontinued, or at any other time at the option of the Company. On discontinuance of service, the Company reserves the right to apply the customer's deposit and any interest accrued thereon against unpaid bills for service, and only the remaining balance, if any, will be refunded.

If customer requests that service be temporarily disconnected and Company retains deposit: the electric meter will be shown as on in the billing system and the customer billed the minimum. Service will be discontinued if disconnected for over one year.

Where the Applicant for new service is in default of payment of bills for any service previously rendered to Applicant in the state of Wyoming, a settlement of the old account, or arrangement satisfactory to the Company for its settlement, will be required before any new service is rendered.

Applicants for residential service who are divorced or widowed and whose former spouse had a satisfactory credit record with the Company in accordance with (3) below shall be deemed to have a satisfactory credit record with the Company themselves and shall not be required to make a deposit.

Applicants for residential service, including former customers who have had a discontinuity in service shall be subject to the following deposit considerations;

- (1) Applicants whose credit record is satisfactory in accordance with (3) below shall not be required to make any deposit.
- (2) Applicants whose credit record is not satisfactory in accordance with (3) below shall be required to make a customer deposit of an estimated ninety (90) day electric bill for service in advance of service being rendered.

DATE
ISSUED January 1, 2006**Richard L. Kaysen**DATE
EFFECTIVE January 1, 2006

President

**CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING**

Original

Sheet No. R7

Cancels

Sheet No.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

RESIDENTIAL DEPOSITS AND REFUNDS - Cont'd

- (3) Applicant's credit record shall be determined as satisfactory as follows:

An applicant who previously was a customer of Company shall be considered as having a satisfactory credit record where said previous service was provided for a continuous period of at least ten (10) months within the last three (3) years, and applicant's service was not discontinued for delinquent payment during the last twelve (12) months of said service and applicant received no more than two (2) written Notices of Discontinuance during the last twelve (12) months of said service.

An applicant who was not a customer of the Company in accordance with the above shall be considered as having a satisfactory credit record if authorization is provided to the Company to obtain credit information through a national credit bureau of the applicant's credit record and said information reveals a satisfactory rating.

- (4) The Company may accept a signed third-party guarantee in lieu of a deposit if the guarantor is an existing customer of the Company and has a satisfactory credit history with the Company.
- (5) An act of subterfuge shall result in the billing of a deposit, discontinuance, or denial of service. Subterfuge includes, but is not limited to, the use of a fictitious name by applicant for service to avoid paying prior indebtedness to Company.

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CHEYENNE LIGHT, FUEL & POWER COMPANY
CHEYENNE, WYOMING

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

COMMERCIAL AND INDUSTRIAL DEPOSITS AND REFUNDS

Any first time applicant for commercial or industrial service shall be required to make a deposit of an average estimated ninety (90) day electric bill. Any applicant who is a former customer of the Company but who did not have commercial or industrial service for at least twenty-four (24) months within the last three (3) years shall be considered a first-time applicant. A former commercial or industrial customer of the Company whose previous service was provided for at least twenty-four (24) months within the last three (3) years and whose payment history was satisfactory, shall not be required to make a deposit.

Simple interest on such deposits at a rate of not less than that prescribed by the Public Service Commission of Wyoming, Rule 241, will be calculated for the period elapsed from date of deposit to the date refunded, provided that such deposits will not draw interest after date on which Company notifies customer that deposit will be refunded or after service is discontinued. Interest will be paid annually or upon refund of deposit.

Deposits shall be refunded after twelve (12) consecutive months period in which no more than two (2) delinquent written Notifications of Discontinuance of Service to the customer has occurred. Deposits will be refunded when service is discontinued, or at any other time at the option of the Company. On discontinuance of service, the Company reserves the right to apply the customer's deposit and interest accrued thereon against unpaid bills for service, and only the remaining balance, if any, will be refunded.

If customer requests that service be temporarily disconnected and Company retains deposit: the electric meter will be shown as on in the billing system and the customer billed the minimum. Service will be discontinued if disconnected for over one year.

Where an applicant for new service is in default of payment of bills for any service previously rendered to the applicant in the State of Wyoming, a settlement of the old account, or arrangements satisfactory to the Company for its settlement, will be required before any new service is rendered.

Applicants whose credit record is not satisfactory shall be required to make a customer deposit of an average estimated ninety (90) day electric bill for service in advance of service being rendered.

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ELECTRIC SERVICE

GENERAL

COMMERCIAL AND INDUSTRIAL DEPOSITS AND REFUNDS - Cont'd

The above deposit requirements are subject to the following considerations:

(1) A surety bond or irrevocable letter of credit from a financial institution in lieu of a deposit must be issued for an amount equal to the required deposit and be issued for a one (1) year period. In the event a customer has not maintained a satisfactory payment record as described in the deposit refund provisions above, a surety bond or letter of irrevocable credit will be required beyond one (1) years until such time as a satisfactory credit record is maintained.

MONTHLY BILLS

Bills for service will be rendered monthly. The term "month" for billing purposes means the period between any two consecutive regular readings by the Company of the meters at the Customer's premises, such readings to be taken as nearly as may be practicable every thirty days. However, the Company reserves the right to require payment of bills for service at more frequent intervals. In such event, meters will be read at the intervals specified by the Company. If the Company is unable to read a meter after reasonable effort, the Customer will be billed on an estimated usage based on the best available information.

If an initial or final bill is for a period less than the "monthly" billing period described above, billing will be prorated based on a 30-day billing period.

All bills for service, including any excise tax, sales tax, franchise fee, or the like imposed by governmental authority, are due and payable at an office of the Company, or to an authorized agent of the Company, not later than the due date shown on the bill. The bill will be considered as received by the Customer when mailed to, or left at, the location where service is used or at some other location that has been mutually agreed upon. Final bills, weekly bills, special bills, and bills for connection and reconnection are due on presentation. If the Customer fails to receive a bill, the Company, upon request, will issue a duplicate. However, failure to receive a bill in no way exempts the Customer from payment for service rendered.

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ELECTRIC SERVICE

GENERAL

MONTHLY BILLS - Cont'd

When Company for any reason submits a bill to a Customer for utility service which contains an estimated reading or a no charge, Company will include on such bill a notice informing Customer that the bill does contain an estimate or no charge. Also included on such bill will be a statement requesting Customer to call Company so an accurate meter reading may be obtained.

If a Customer gives notice at the Company's office prior to the time that payment is due that the correctness of the bill is disputed, stating reasons therefore, the Company will investigate the complaint. However, such notice disputing correctness of a bill shall not be sufficient reason for withholding payment. If the bill is found to be incorrect, the Company will refund the amount of overpayment or credit the amount of overpayment to the next bill rendered.

BUDGET BILLING PAYMENT PLAN

1. SCOPE

- A. The Budget Billing Payment Plan (Plan) provides electric customers with a method of paying for electric usage to avoid the highs and lows associated with normal monthly billing. The customer's monthly bill is computed by taking an average of the bills during the previous twelve months, including the current month's bill. A portion of the calculated Budget Billing Payment Plan balance is added to the calculated average bill and rounded up to determine the current payment due.

DEFINITIONS

Budget Bill Payment Plan Balance (BBPPB) -- Actual charges minus billed payment plan amounts.

All Services -- All electric/gas service under an individual account.

Budget Bill Calculation (BBC)-- Previous 12 months' bills at the premise plus BBPPB as of Plan anniversary divided by 12.

Budget Bill -- BBC rounded up to the next whole dollar.

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BUDGET BILLING PAYMENT PLAN - Cont'd

Calculation of Monthly Charge

In the first year on this plan, the Budget Bill amount owed is calculated based on the previous 12 months bills at the premise, including the current month's bill. The Budget Bill amount is recalculated every month and changed only if the recalculated amount differs (+/-) 10 percent or more from the previous months' Budget Bill amount.

On the anniversary date, the BBPPB is used in the calculation of the monthly Budget Bill amount for the next 12 months. The Budget Bill amount owed is calculated based on the previous 12 months bills at the premise, including the current month's bill, plus the BBPPB. The Budget Bill amount is recalculated every month and changed only if the recalculated amount differs (+/-) 10 percent or more from the previous months' Budget Bill amount.

- B. Qualified customers with less than 12 month's history at their current premise are also allowed to enroll in the Plan. The initial monthly budget bill amount will be determined on a case by case basis with the Customer Service Representative.
- C. Combination customers who have both electric and gas services with the Company and elect to participate in this Plan are required to have both services on the Plan. If a customer has only one service with the Company, that single service can be on the plan.
- D. The provisions of this Plan are applicable to all residential customers and to certain nonresidential electric customers served. Accordingly, the following nonresidential customers do qualify for this Plan:
 - 1. Customers with individual accounts where the average monthly bill is less than \$5,000.

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BUDGET BILLING PAYMENT PLAN - Cont'd

2. Customers whose usage patterns are sufficiently predictable so as to permit estimation on an annual basis with a reasonable degree of certainty.
3. Other accounts will be considered on a case by case basis.

2. PROCEDURE

- A. Customers must contact the Company to request enrollment in the Budget Billing Payment Plan.
- B. If the customer's account is current and otherwise qualifies for enrollment in the Plan, the customer will be so informed at the time of the customer's request and the customer's account record in the Customer Information System will be so coded.
- C. Customers who are delinquent cannot qualify for the Plan unless they are able to pay any amounts past due or enter into a Deferred Payment Agreement with the Company.
- D. Customers enrolled in the Plan will continue to be billed under the Plan provisions until they request removal.
- E. If a customer desires to be removed from the Plan, the customer must contact the Company to request withdrawal from the Plan. Removal from the Plan will be effective following contact regarding withdrawal. Upon such removal the total unpaid balance becomes due at the next billing cycle. If a credit balance exists it may be refunded or applied to the next cycle billing, at the customer's discretion.

AVERAGED MONTHLY PAYMENT PLAN (CLOSED)

Customers served under Residential and Commercial Service Rates who have no notice of discontinuance of service pending and a zero account balance may elect, at their option, to pay monthly bills for service on an Averaged Monthly Payment Plan beginning with any billing month.

Any Customer electing the Averaged Monthly Payment Plan will pay a monthly amount equal to the total of the most recent twelve bills times 30 (days), divided by 365 (days) and rounded up to the next whole dollar amount. If the customer's billing information is available for less than twelve months, the available billing information is added, multiplied by 30 (days) and divided by the number of days of available billing information. Unless a subsequent review of the Average Monthly Payment amount results in an adjustment, the Average Monthly Payment shall be paid by the customer for eleven months.

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AVERAGED MONTHLY PAYMENT PLAN - Cont'd

The twelfth month's payment shall be a settlement month equal to the difference between the total of the prior eleven months payments and the actual billings for the twelve month period. Adjustments, either up or down, to the Average Monthly Payment amount will apply to the remaining months. The settlement month shall be the twelfth month of the Average Monthly Payment Plan year. If the settlement amount is a credit balance the Company will apply the credit to the future billings. The customer may request a credit balance greater than \$5.00 be refunded by check. If the settlement amount is a debit balance owed by the customer, the total balance will be due and payable on the due date shown on the bill for the settlement month.

Customers may continue on the Average Monthly Payment Plan for succeeding years, in which case the settlement month for each year will occur in twelve month cycles starting with the beginning month.

If a Customer electing the Averaged Monthly Payment Plan fails to pay the averaged monthly payment obligation in any month, normal collection procedures shall be applicable for the outstanding averaged monthly payment amount. Upon termination of service of a Customer on the Averaged Monthly Payment Plan, the entire balance amount of the account for actual usage shall be due and payable by Customer to Company if a debit balance exists or shall be refunded by Company to Customer if a credit balance exists.

The Averaged Monthly Payment Plan is no longer available for customer election. Customers desiring assistance in budgeting their monthly gas and electric bills may elect service under the Levelized Billing Payment Plan explained on tariff sheet number R10.

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ELECTRIC SERVICE

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MEASUREMENT OF SERVICE

The Company will install, own, and maintain suitable metering necessary for measuring the electric energy supplied in accordance with Company's Guide Book for Electric Installation and Use. Each class of electric service supplied will be metered and billed separately. All service to a Customer under one applicable rate schedule at each point of delivery will be measured by a single meter and meter readings will not be combined for billing purposes. Provided, however, where existing water heating service has been separately metered or where all service is supplied at a single point of delivery but is separately metered because of municipal code, the readings of two or more meters may be combined for billing purposes. Adjoining properties may be combined on a single meter at the Customer's expense, and served as a single Customer where such properties are controlled, occupied, and used for commercial purposes by a single enterprise engaged in the pursuit of a single business.

Service to the same person at different premises will be considered as service to separate Customers.

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COMPLAINTS

The Company will investigate promptly all complaints made by its Customers and will keep a record of all written complaints which record will include: the name and address of the complainant, the date, the character of the complaint, and the adjustment or disposition made thereof. This record will be kept at least three years after the date of the complaint.

DISCONTINUANCE OF SERVICE AT CUSTOMER'S REQUEST

A Customer wishing to discontinue service should give at least three days' notice to Company to that effect, unless otherwise specified in the rate or contract applicable, in order to allow time for final meter reading and disconnection of service. Where such notice is not received by the Company, the Customer will be liable for service until final reading of the meter. Notice to discontinue service will not relieve a Customer from any minimum or guaranteed payment under any contract or applicable rate.

DISCONTINUANCE OF SERVICE BY COMPANY

Company may discontinue service upon not less than seven days' written notice to Customer and to any Customer designated third party of Company's intention to discontinue service:

- (1) If Customer fails to pay, or make arrangements for payment of, bills for service rendered as provided in these rules.
- (2) If Customer fails to comply with Company's Rules and Regulations after due notice of such failure is given by Company and reasonable time is allowed for compliance.
- (3) If Customer's use of service is detrimental to the electric service being furnished by Company to other Customers in the immediate vicinity or supplied from the same distribution system.

Discontinuance of service in accordance with (1) above shall not occur until Company has made a reasonable effort to give notice of the proposed discontinuance in person to the Customer or a responsible member of Customer's household or to any Customer designated third party or posted in the U. S. Mail to Customer.

Discontinuance of service in accordance with (1) above shall also not occur if: Customer makes full payment of outstanding bill, such payment to be made by cash or bona fide check to a Company representative or field employee unless Customer has twice previously tendered payment with check which was returned to the Company by the banking institution unpaid, and the second such check was returned within the most recent

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DISCONTINUANCE OF SERVICE BY COMPANY - Cont'd

twelve month period, in which cases payment by cash or certified check is required to avoid termination.

A Customer who receives a Notice of Discontinuance is entitled, at Customer's request, to a hearing in person before a managerial representative of the Company at a reasonable time and place within ten days of the date of such notice.

Discontinuance of service shall only occur between 8:00 a.m. and 4:00 p.m. Monday - Thursday, and service may not be terminated on the day prior to or the day of a legal holiday.

Company may discontinue service without notice:

- (1) If the condition or installation of any part of the Customer lines, apparatus, or appliances is found to be dangerous to life, health, or safety of any person. The Company does not assume responsibility and will not be held responsible for ascertaining such condition.
- (2) Upon the receipt of a lawful request or order of a properly constituted authority applicable to Customer's electric service. The Company does not assume responsibility and will not be held responsible for ascertaining such condition.
- (3) If service is found to have been restored by someone other than Company and the original cause for the discontinuance has not been cured.
- (4) If any electric consuming devices are connected on the source side of Company's meter, or if connections or devices of any kind are found installed on the premises of Customer which would prevent the meter from registering the total amount of electricity used.

RESTORATION OF SERVICE

Service which has been terminated due to failure to pay or make arrangements for payment of bills for service rendered will be restored if Customer pays all applicable collection and reconnection charges as stated in Charges for Rendering Service.

Where service has been discontinued as set forth in these rules, Company shall restore such service within 24 hours after elimination by Customer of the cause for discontinuance, unless extenuating circumstances prevent restoral. Extenuating circumstances include, but is not limited to, the requirement that the Customer or a responsible individual designated by the Customer be at the premises at the time of restoral.

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DIVERSION OF ELECTRIC ENERGY

The existence of electric energy consuming devices installed ahead of the meter or any tampering or interfering with wires, devices, or equipment connected to Company's distribution system or the damage to, alteration, or obstruction of any meter (including the breaking of meter seals) which will permit or make possible the use of electric energy without its proper registration on Company's meter shall constitute prima facie evidence of diversion of electric energy by the Customer in whose name service is being rendered, or by the person benefiting from the use of such diverted energy. In the event that a Company check meter registers more electric energy in the same interval of time than does the meter installed at Customer's premises after such meters shall have been tested and found to be registering within the limits of accuracy prescribed by the Public Service Commission of Wyoming, such fact shall also constitute prima facie evidence of diversion of electric energy.

In such instances, Company will, in any reasonable manner, compute the amount of diverted electric energy and shall have the right to enter Customer's premise and make an actual count of all electric energy consuming devices to aid in such computation. Where Company is unable to make such count, the computation will be based on any other available information, or estimated. Such computation will be made for the period beginning with the date on which Customer began using electric energy at the location where the diversion occurred, unless evidence proves the diversion commenced at a later date, and ending with the date on which such diversion ceased. Bills for electric energy diverted, based upon the aforesaid computation, under the applicable rate effective during the period of diversion, plus the cost of investigating and confirming such diversion and disconnecting service, shall be due and payable upon presentation.

If service has been discontinued for diversion of electric energy, Company will not render service to Customer, or to any other person for Customer's use, at the same or any other location until:

1. Customer has paid all bills as set forth preceding, and
2. Customer has paid to Company the installation cost of, or has had installed at Customer's expense, such entrance and service equipment as is necessary to prevent further diversion of electric energy.

The foregoing rules pertaining to Diversion of Electric Energy are not in any way intended to affect or modify any action or prosecution under the Criminal Statutes of the State of Wyoming.

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

SHORTAGE OF ELECTRIC SUPPLY

In case of emergency causing a shortage of supply, Company shall have the right to grant preference to that service, which, in its opinion, is most essential to the public welfare.

In the event of a shortage of supply resulting from any cause whatsoever, Company shall have the right to put into effect such curtailment means as are necessary, which may include involuntary rotating blackouts on any part of Company's electric system.

EASEMENTS

A contract for electric service, or receipt of service by Customer, will be construed as an agreement granting to Company an easement for electric lines, wires, conduits, and other equipment of Company necessary to render service to Customer. If requested by Company, Customer, before service is connected, will execute Company's standard form of right-of-way agreement, granting to Company, at no expense therefore, satisfactory easements for suitable location of Company's wires, conduits, poles, transformers, meters and other appurtenances on or across lands owned or controlled by Customer, and will furnish space and shelter satisfactory to Company for all apparatus of Company located on Customer's premises. In the event that Customer shall divide premises by sale in such manner that one parcel shall be isolated from streets or alleys where Company's electric lines are accessible, Customer shall grant or reserve an easement for electric service over the parcel having access to electric lines for the benefit of the isolated parcel.

ACCESS FOR COMPANY'S EMPLOYEES

The Customer will provide access to his premises at all reasonable times for authorized employees of the Company for any proper purpose incidental to the supplying of electric service.

FOREIGN ELECTRIC ENERGY

The Company's rates are based upon exclusive use of its electric service by the Customer, excepting only in the case of wholesale or Qualifying Small Power Production or Cogeneration Facility Customers. No other source of electric energy shall be connected to any installation attached to the Company's electric distribution systems.

REALLOCATION/RESALE OF ELECTRIC ENERGY

Electric service supplied by the Company, to other than wholesale Customers, is for the exclusive use of the Customer. A master-metered customer may utilize a reasonable allocation procedure to determine a

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REALLOCATION/RESALE OF ELECTRIC ENERGY - Cont'd

tenant's demand and energy usage for the purpose of reimbursing the master-metered customer. Such a procedure shall constitute a reallocation and not a resale. The Company reserves the right to refuse to furnish electric service to any Customer where the purchase of such service is for the purpose of resale to Customer or to others. In the event electric energy is resold in conflict herewith, Company shall have the right, at its option, either to discontinue service to Customer, or to furnish service directly to the sub-Customer.

OWNERSHIP OF TRANSFORMERS

Company will provide distribution transformers in accordance with its Service Connection and Distribution Line Extension Policy, the rate and the rules applicable thereto, and the following special conditions:

1. Company will provide, own, operate, and maintain the necessary step-down transformers at the point of delivery designated by the Company or adjacent thereto on Company-owned lines.
2. Customer will provide, own, operate, and maintain all other transformers as required beyond said point of delivery.
3. Company will not provide transformers which in opinion of Company are of special types or designs, nor provide transformers to serve Customer at voltage other than that of Company's established distribution system in the locality where service is supplied, nor provide transformers beyond a single voltage transformation from the voltage of Company's established primary distribution system.
4. Where service is supplied under a primary distribution delivery rate schedule, all transformers and other distribution facilities beyond the Company's primary voltage service connection at the point of delivery shall be owned, operated and maintained by Customer.

CUSTOMER'S INSTALLATION

The Customer, before purchasing equipment or beginning construction of a proposed installation, should confer with the Company to determine if the type of service, capacity, and voltage desired by Customer is available; to determine if extensions of, or additions to, Company's facilities will be required; and to secure definite location of the point

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CUSTOMER'S INSTALLATION - Cont'd

of delivery, i.e., point where Company's electric facilities will connect to those of Customer. Before any additions to or alterations of existing installations are made by Customer which will materially affect the amount of service required, or which may require a change in the type of service or the point of delivery, the Company must be notified reasonably in advance thereof as to the proposed additions or alterations in order that the Company may first determine if the service desired is available and, if so, that the necessary changes in the Company's facilities may be arranged for and completed.

All wiring and other electrical equipment, excepting metering and Company owned meter housings, on the Customer's side of the point of delivery will be furnished, installed and maintained at all times by the Customer in conformity with good electrical practice and with the requirements of the National Electrical Code, the National Electrical Safety Code, the wiring regulations of the public body having jurisdiction and in accordance with the Company's Rules and Regulations. Metering equipment and Company owned meter housings will be maintained by the Company.

If Customer's electrical requirements at more than one building or location make it necessary that overhead or underground distribution lines, either primary or secondary voltage, or both, be located between such buildings or locations, or if service is supplied to Customer at premises not adjacent to Company's lines, the necessary distribution facilities beyond the point of delivery shall be installed, owned, operated, and maintained by Customer, provided, however, such facilities are located on and traverse only such land that is owned or controlled by Customer, except as otherwise provided herein; and provided further, that the installation of such facilities shall be subject to approval of Company's engineers. Distribution facilities which are owned, operated and maintained by a Customer who is taking service under a Commercial or Industrial rate may cross dedicated public streets, alleys or other public ways upon approval of Company, so long as such facilities are necessary for the purpose of serving Customer's contiguous buildings or locations which are separated only by such streets, alleys and ways, and provided that such contiguous buildings or locations are used for an integral purpose. Customer's distribution facilities must be installed in compliance with all applicable codes and governmental regulations. Contiguity will be deemed to exist if separation is caused only by the interposition of dedicated public streets, alleys or other public ways and if the connecting facilities are not required to diagonally cross such streets, alleys or public ways. In such cases, the electric energy will be metered at a location designated by Company, which location may be at a point other than the point of delivery. Customer will provide, install, operate, and maintain such protective devices as specified and approved

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CUSTOMER'S INSTALLATION - Cont'd

by the Company through which connection is made to Company's distribution system.

Where service is supplied under a primary voltage rate, all distribution facilities beyond Company's primary service connection at the point of delivery will be owned, operated and maintained by the Customer.

When the Company is required by order of properly constituted authorities to move or alter its existing distribution system, thereby necessitating a change in the location of the Customer's service outlets and the point of delivery, the Company will designate a new point of delivery to which the Customer, at his/her expense, will bring his/her facilities.

Service will be delivered to the Customer for each premises at a point or points of delivery to be designated by the Company. Meter locations in all instances will be determined by Company and will be located so as to be accessible to Company's personnel at all times. If Customer requests more than one point of delivery where Company can adequately provide service at a single point of delivery, such additional point or points of delivery may be provided by Company. Except where determination has been made by Company that there is an operational advantage to it in providing multiple points of delivery, electrical service furnished at multiple points of delivery provided for the convenience of Customer will be billed at each point of delivery as a separate Customer and will not be combined for billing purposes. Multiple points of delivery must be in compliance with all applicable codes and governmental regulations. For the mutual protection of the Customer and the Company, only authorized employees or agents of the Company are permitted to make and energize the connection between the Company's service wire and the Customer's service entrance conductors.

If, for special reasons, the Customer requires or elects to use voltages other than the standard secondary and primary voltages of the Company's established distribution system, the special transformers (with necessary spare or emergency units) will be installed, operated and maintained by and at the expense of the Customer.

The Company reserves the right to require the Customer to reimburse the Company for any cost due to a change in meters or other apparatus or in their location made at the request of the Customer. Meters and other Company owned equipment will be removed or relocated only by employees of the Company.

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CUSTOMER'S INSTALLATION - Cont'd

The Customer, at the request of the Company, will furnish and maintain acceptable indoor or underground space and facilities for the installation of Company's transformers and other equipment in accordance with the Company's Guide Book for Electric Installation and Use.

Customer will in every case confer with Company before any special apparatus or any apparatus requiring extremely close voltage regulation is connected. In the event that any equipment is connected to the Company's lines the operation of which impairs service to other Customers, the Company reserves the right to require correction of the condition by Customer. Company may refuse or discontinue service to such equipment until such condition is corrected by Customer. In certain circumstances the use of welding machines, X-Ray machines, elevators or other equipment having fluctuating or intermittent load characteristics, or having an abnormal effect on voltage, may necessitate the furnishing of service to such equipment through isolated transformers and separate service drops, or installing transformer and/or line capacity in excess of that normally required by non-fluctuating or non-intermittent equipment in order to protect the quality of service to Customer, or to other Customers. The Company reserves the right to charge the Customer the full cost of facilities necessary to provide any special service required by such equipment and/or to prevent any impairment in service to Customer or to other Customers. Where Customer is billed under a measured demand, Company may determine the billing demand on a shorter interval than fifteen minutes, or may make other suitable adjustment, irrespective of any provision relative to billing demand determination contained in any such rate.

Company's rates contemplate Customer's use of service at a power factor, at the point where service is metered, of not less than 90 percent lagging. When neon, fluorescent, or other types of lighting, or other inherently low power factor equipment is used, such equipment must be provided with suitable power factor corrective equipment so that the resultant power factor of such equipment is not less than 90 percent lagging. Company reserves the right to discontinue service to any Customer not complying herewith.

ATTACHMENTS TO COMPANY'S POLES

No posters, banners, placards, radio or television antennas, or any other objects will be attached to poles of the Company. The Company will not install, or permit installation of, the Customer's distribution wires or equipment on Company's poles, except for: wires for municipal fire alarms or police signal systems, Customer-owned yard light and other

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GENERAL

ATTACHMENTS TO COMPANY'S POLES - Cont'd

equipment as required on farm or irrigation metering poles, attachment of Customer underground service extension from overhead system, and other joint use agreements, and the Customer's dead end equipment.

LIABILITY

All lines, wires, apparatus, instruments, meters, transformers, and materials supplied by Company at its expense or under its standard policies will be and remain the property of the Company. Company's property shall not be worked upon or interfered with by Customer or other unauthorized persons.

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted or interfered with by guy wires, ropes, antenna wires, attachments, trees, structures, or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment. Company should be given adequate written notice before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television antennas, wires, ropes, drain pipes, structures, or other objects are installed or removed near Company's lines or equipment, but Company assumes no liability whatsoever because of such notice.

Company shall not be liable for injury to persons, damage to property, monetary loss, or loss of business caused by accidents, acts of God, fires, floods, strikes, wars, authority or orders of government, or any other causes and contingencies beyond its control.

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ELECTRIC SERVICE

GENERAL

INDEMNITY TO COMPANY

Customer shall hold the Company harmless and indemnify it against all claims and liability for injury to persons or damage to property when such damage or injury results from or is occasioned by the facilities located on Customer's side of the point of delivery unless caused by the negligence or wrongful acts of Company's agents or employees.

CHARGES FOR RENDERING SERVICE

Charges will be made to Customer for all service work performed on the Customer's premises by the Company for the Customer, except for gratuitous services provided by Company. Such charges will be at the Company's current hourly rate for service work and subject to an applicable minimum charge. Service work performed during other than service employees' normal working hours shall be subject to overtime rates and minimum time consideration. Charges are set forth on the tariff sheet entitled Schedule of Charges for Rendering Service. Such charges are to offset Company's costs for such work and are in addition to Customer charges for utility service, deposits and required charges under Company's filed extension policy.

Gratuitous services to Customers by the Company will not be charged to the Customer. Such gratuitous services are limited to the following:

1. All emergency calls where permanent materials and facility replacement is not performed.
2. Customer advice where work is referred to others and no work is performed and no estimates are made.
3. Bill investigations.
4. Customer service complaint investigations.
5. Changing Customer's equipment due to changes in service characteristics.
6. Routine maintenance of Company facilities.
7. Radio and TV interference investigation.
8. Perform services resulting from outages on the Company's system.

To compensate Company for the cost of processing bad checks, the Company will make a charge to any Customer whose check for payment to the Company is returned to the Company by the bank as not payable. Company shall charge any Customer to reconnect service when service has been terminated due to delinquency. The amount of these charges is stated on the tariff sheet entitled Schedule of Charges for Rendering Service.

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RULES AND REGULATIONS

ELECTRIC SERVICE

RESIDENTIAL

These Rules and Regulations apply to Residential Service in all territory served by the Company.

DEFINITION

Residential Service is the furnishing of electric energy for the exclusive use of the individual Customer for domestic purposes, i.e., lighting, refrigeration, cooking, water heating, space-heating, air conditioning and small power service, in a private home or individual living unit where only one household is served through a single meter. Service to buildings appurtenant to the residence including garages, barns, and other minor buildings for use of the residents may also be served through the residential meter.

WATER HEATING

Where existing water heating service is separately metered, and where customer is receiving service under the Residential General (R) rate schedule, the monthly water heating consumption so metered shall be added to the consumption metered on the Residential Service rate meter.

CHARACTER OF SERVICE

Residential service will be supplied as 60 hertz, single-phase, three-wire at a nominal voltage 120/240 volts or 120/208 volts; or where available three-phase, four-wire at a nominal voltage of 120/240 volts or 120/208 volts. The Company reserves the right to maintain different nominal voltages in areas where the type of distribution makes another nominal voltage advisable.

A minimum of a three-wire service is required where more than two circuits are supplied through the meter and for motor, heating, air conditioning, and/or range load, or where required by the applicable Wiring Code. Where three-wire or four-wire service is supplied, the load must be balanced as nearly as practicable between the sides or phases.

Upon request of Customer, three-phase service may be supplied at option of the Company under Residential Service rates. If such service is to be supplied, Customer will pay Company, in advance of construction, the difference in cost between three-phase and single-phase construction, including the cost of meters, transformers, and services.

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RULES AND REGULATIONS

ELECTRIC SERVICE

RESIDENTIAL

MISCELLANEOUS

Residential Service rates are not applicable to service for commercial enterprises, except as specifically provided herein. Commercial enterprises will include but not be limited to clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one dwelling or one living unit is served through a single meter, schools, municipal buildings, churches, eleemosynary institutions, greenhouses, dairies, manufacturing, agricultural, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc.

Where premises, occupied as a residence, are devoted in part to a professional or other office, studio or other gainful enterprise and the connected load devoted to any such enterprise exceeds the connected load for residential purposes, the entire load will be served under the applicable Commercial and Industrial service rate or a separate meter may be installed to measure the commercial service.

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RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

These Rules and Regulations apply to Commercial and Industrial Service in all territory served by the Company.

DEFINITION

Commercial and Industrial Service is the furnishing of electric energy for the exclusive use of the individual commercial or industrial customer. Any establishment engaged in the operation of a business, whether or not for profit, shall be considered as a commercial or industrial enterprise. Such enterprises, except as specifically set forth under the Residential Rules and Regulations, will include but not be limited to clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one dwelling or one living unit is served through one meter, schools, municipal buildings, churches, eleemosynary institutions, greenhouses, dairies, manufacturing, agricultural, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc. Certain types of dwellings may be served on Residential Service rates and be classified Residential Service, as specifically set forth in the Residential Rules and Regulations. Any portion of service to residential type dwellings that does not qualify for Residential Service under the Residential Service Rules and Regulations or Residential Service rates shall be separately metered and served under Commercial or Industrial Service rates.

SERVICE CONDITIONS

General

Commercial or Industrial Service to be supplied will be under appropriate rates and rules and regulations dependent upon whether deliveries are needed at secondary, primary or transmission voltage levels. Service to be supplied is dependent on Company's available facilities and voltages and is also subject to requirements and conditions of Company's Service Connection and Distribution Line Extension Policy.

Load Balance

Where three-wire single phase, three-wire three-phase, or four-wire three-phase service is supplied, Customer will so connect Customer's equipment that the load at the point of delivery shall be balanced between phases as equally as practicable.

Instantaneous Demand

Under no circumstances will motors be served from Company's system if the initial starting current characteristics exceeds the values, corresponding to motor size, as set forth in Company's Guide Book for Installation and Use. Company reserves the right to impose similar restrictions, limiting the initial current input characteristics, on other types of electrical apparatus than motors.

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SERVICE CONDITIONS - Cont'dPower Factor

Customer, at all times, will maintain at Company's point of delivery a power factor not less than 90% lagging.

In the event a low voltage condition due to lagging power factor exists in a degree sufficient to impair the Company's service, Customer will install suitable capacitor or other equipment necessary to raise the overall power factor at the point of delivery to a satisfactory value. Where such power factor correction equipment is used, Customer will install and maintain a relay, switch, or other regulating equipment for purpose of disconnecting or controlling the power factor correction equipment in order to prevent excessive voltage variations on Company's lines. Company reserves the right to discontinue service to any Customer not complying herewith.

Transformers

Necessary step-down transformers will be installed and maintained by the Company in accordance with its established rate schedules and Service Connection and Distribution Line Extension Policy.

The Company shall not be required to furnish transformers unless they are of standard size and voltage as established by the Company for the locality where service is rendered. The Company must be notified in advance of any change in the Customer's load requirements that may affect the installed transformer capacity.

If the Customer's power requirements within six months after the installation of transformers proves to be less than shown in the application for service, the Company may make a reduction in the installed transformer capacity and the Customer may be required to pay to the Company the cost of making the change.

If the Customer's power requirements within six months after the installation of transformers proves to be more than the installed transformer capacity and the Company is required to increase the transformer capacity, customer may be required to pay to the Company the cost of making the change.

In accordance with the applicable rate schedule and the Service Connection and Distribution Line Extension Policy, when the Customer furnishes transformers or other equipment, the Company accepts no responsibility for maintaining or replacing the Customer's transformers or other equipment if damaged or destroyed.

Primary distribution delivery rate schedules require that the Customer provide and own all equipment beyond the point of delivery. In unusual cases, the Company may rent transformers, if available, to the Customer, however, the Company reserves the right to refuse to rent transformers to any Customer.

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ELECTRIC SERVICE

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SERVICE CONDITIONS - Cont'dTransformers - Cont'd

If transformers are rented to the Customer, the following provisions will apply:

a. Customer will pay to Company annually, in equal monthly installments, a transformer rental of 15.2% of Company's estimated cost of all equipment rented to Customer.

b. If transformers are rented for a period of less than six months, Customer will be charged cost of removal. Customer will be charged cost of hauling and installing transformers where a new installation is required, whether such new installation replaces a transformer installation previously installed for secondary service and changed because of Customer's load or is required because no previous service had been used.

Determination of Billing Demands

Billing demands will be determined as set forth in the applicable rate, subject to the following provisions:

1. Whenever, upon test, any motor or other equipment is found to be delivering more than 125% of its capacity as indicated by its name-plate rating, Company may disregard the name-plate rating and base its charges on the actual requirement as calculated from test. If the load is of intermittent or fluctuating character or requires frequent starting with high starting current, the Company may take as the billing demand the maximum amount of power used at any one time, or may add to the measured demand 50% of the maximum requirements of the intermittent or fluctuating load, or may make other suitable corrections, provided that the billing demand will not be taken as less than 30% of the maximum instantaneous load.

2. If three-phase service is provided and Customer's equipment is so connected that at the point of delivery the load on any one phase exceeds the load on any other phase by more than 15%, the Company may take as the billing demand the three-phase equivalent of the maximum kilovolt-amperes in any phase adjusted to a 90% power factor.

3. The rated capacity in KVA of equipment having fluctuating and/or intermittent load characteristics, such as transformer-type welders, X-ray machines, and other equipment of similar characteristics will be the full-load primary input to the equipment, determined by Company by one of the following methods:

a. The nameplate data of the equipment, if such data reveal the full-load primary input, or

b. By measurement with suitable instruments of the primary input under full-load conditions, or

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SERVICE CONDITIONS - Cont'dDetermination of Billing Demands - Cont'd

c. By the KVA of transformer capacity necessary to properly supply the equipment.

4. Loads of a seasonal or sporadic character may be billed on the KVA of the transformer capacity necessary to properly supply the load, each KVA being equal to 1 kilowatt.

CHARACTER OF SERVICE - COMMERCIAL SERVICE, SECONDARY GENERAL SERVICE

Commercial Service and Secondary General Service will be supplied as 60 cycle alternating current at the phase and voltage of Company's established distribution system available for the service requested. Company should be consulted as to the phase, voltage, type, and availability of supply of electric service at the location where service is required before purchasing or installing motors and other equipment.

Electric energy will be supplied as three-phase, four-wire, 120/240 volt service. If such service is available at the location, Company, at its option, will supply any of the following: three-phase, three-wire, 208 volt service; three-phase, three-wire, 240 volt Delta connected service; three-phase, four-wire, 120/208 volt Wye connected service; or three-phase, four-wire, 277/480 volt Wye connected service.

Single-phase service at 120/208 or 120/240 volts, three-wire or 208 or 240 volt, two-wire is permitted if the starting current characteristics do not exceed those set forth for single-phase motors in Company's Guide Book for Electric Installation and Use. Where three-wire, single-phase power service is supplied, the load must be balanced between the sides.

Company reserves the right to specify the phase and voltage and to supply different nominal voltages in areas where the type of distribution makes another voltage advisable.

Service under the Commercial Service rate is available for any Commercial or Industrial customer requiring secondary voltage, single-phase or three-phase service where monthly measured demands are less than 25 kW. Any customer whose demand during one of the last twelve months was 25 kW or greater will not be eligible for the Commercial Service Rate (C).

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ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL

CHARACTER OF SERVICE - PRIMARY GENERAL SERVICE

Commercial and Industrial single-phase or three-phase primary voltage service will be supplied at the voltage of Company's established primary distribution system of sufficient capacity to supply the load being served. The Company's current established primary distribution system voltages are 13kV and 25kV. Final determination of the voltage to be supplied will rest with Company and Company will advise customer as to the primary voltage available.

CHARACTER OF SERVICE - TRANSMISSION GENERAL SERVICE

Transmission General Service will be supplied to customers at locations specifically approved by Company and shall be available only at locations accessible to Company's transmission system. Such service will be supplied at the voltage available from Company's existing transmission system and in accordance with the rules and regulations appropriate for such service. The Company's current established transmission system voltage is 115kV.

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RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

These Rules and Regulations apply to street and highway lighting service in all territory served by Company.

DEFINITIONS

Street Lighting Service

Street Lighting Service is the furnishing of electric energy for use in street lighting units and the installation, maintenance and replacement of all street lighting facilities as such facilities are defined under the specific Character of Service rules and regulations relating to each service.

Temporary Street Lighting Unit

Any street lighting unit installed at request of customer for a period not to exceed 18 months.

Lumen Rating

The Lumen Rating of electric discharge lamps shall be considered as the nominal rated initial lumens determined in accordance with standard industry practices.

Lighting Period

The period of time during each day that the street lighting lamp is in operation. Lighting Periods are as follows:

Burning Dusk to Dawn This means the operation of street lighting units by automatic control equipment from approximately eighteen minutes after sunset to approximately eleven minutes before sunrise, with a total burning time of approximately 4,140 hours per year. All street lighting rates of the Company, unless otherwise indicated in the specific rate, are for Burning Dusk to Dawn service.

Burning Dawn to Dusk This means the operation of street lighting units during the time each day from dawn to dusk with approximately 4,620 burning hours per year. Such service would normally only be required for service to certain understructure locations.

Burning 24 Hours per Day This means continuous lamp operation during all hours of the day and night.

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ELECTRIC SERVICE

STREET LIGHTING

USE OF SERVICE

Company will furnish and sell to customer, and customer will take and purchase from Company, under the rates, terms and conditions stipulated, all Street Lighting Service. Street Lighting Service is available only to municipalities or other governmental subdivisions, or to unincorporated associations or groups, where the permanency of service and payment can be assured. Such rates are applicable only to lighting areas set aside for public or municipal use.

CHARACTER OF SERVICE - GENERAL

Street lighting shall be the illumination of streets, parks, alleys and public ways and places by means of specified lighting units and associated facilities supplied at the voltage and phase of the Company's established overhead or underground distribution system.

When the ownership of existing street light facilities of the type billed under Schedule HL is transferred to a municipal customer because of annexation or otherwise, payment not to exceed the current applicable construction cost allowed for street lighting will be made to the appropriate municipal customer for such street light facilities which have not already been paid for by Company, excluding traffic signal pole foundations, traffic signal poles, traffic signal pole extensions and the brackets attached to traffic signal poles. After such payment, Company will assume ownership and maintenance responsibility for these specific street lighting facilities and the municipal customer will be billed monthly for such lights under the applicable Schedule SL rate.

CHARACTER OF SERVICE - APPLICABLE TO:

WOOD POLE - OVERHEAD FEED

WOOD POLE - UNDERGROUND FEED

ORNAMENTAL POLE - UNDERGROUND FEED

19 FOOT POST TOP - ORNAMENTAL POLE - UNDERGROUND FEED

Company will provide and install all street lighting facilities consisting of the poles, luminaires, brackets, light sensitive devices, lamps, glassware, foundations, conductors and distribution facilities necessary to provide lighting service as well as furnish the energy required for such service. Customer, however, shall furnish, install and maintain at its expense any conduit and foundations for street lighting units on bridges, viaducts and other similar structures where such facilities are an integral part of the structure. This service is available only to the City of Cheyenne.

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STREET LIGHTING

CHARACTER OF SERVICE - APPLICABLE TO:

STREET LIGHTING SERVICE MOUNTED ON TRAFFIC SIGNAL

FACILITIES - UNDERGROUND FEED

Company will provide and install street lighting facilities consisting of luminaires, light sensitive devices, lamps, glassware and the distribution facilities necessary to provide lighting service as well as furnish the energy required for such service. Street Lighting Service mounted on traffic signal facilities is only available where the traffic signal foundations, poles, pole extensions, brackets and specific conductors are provided, maintained and replaced if necessary by customer. This service is available only to the City of Cheyenne.

CHARACTER OF SERVICE - APPLICABLE TO:

HIGHWAY LIGHTING

HIGHWAY LIGHTING SERVICE MOUNTED ON TOWER STRUCTURES

UNDERPASS OR UNDERSTRUCTURE HIGHWAY LIGHTING

Company will provide and install street lighting facilities consisting of light sensitive devices, lamps and glassware only and will deliver the required energy from a terminal pole of Company's distribution system. Company will maintain and replace the light sensitive devices, lamps and glassware only. Highway Lighting Service is available only to the Wyoming Highway Department and Wyoming Department of Revenue for highway lighting in locations where these lighting facilities will not commingle with any of Company's lighting or distribution facilities.

CHARACTER OF SERVICE - APPLICABLE TO:

UNINCORPORATED AREA STREET LIGHTING SERVICE

Company will provide and install street lighting facilities consisting of the poles, brackets, luminaires, light sensitive devices, lamps, glassware, foundations, conductors and the distribution system facilities necessary to provide lighting service as well as the energy required for such service. This service is available only to unincorporated areas meeting the special conditions and requirements of the rules and regulations shown in Schedule SLU.

CHARACTER OF SERVICE - APPLICABLE TO:

PEDESTRIAN LIGHTING SERVICE

Company will provide and install street lighting facilities consisting of the poles, brackets, luminaires, light sensitive devices, lamps, glassware, foundations, conductors and the distribution system facilities necessary to provide lighting service as well as the energy required for such service. Pedestrian Lighting Service is available only to the City of Cheyenne for the Cheyenne Downtown Development Authority. The Company shall file to revise the rate under this service from time to time based upon the Company's investment to provide this service.

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ELECTRIC SERVICE

STREET LIGHTING

STREET LIGHTING EXTENSION POLICY

Street lighting units will be installed when requested and authorized by customer in accordance with the following provisions:

A. Permanent street lighting unit.

1. Company shall install at its expense subject to the conditions stated in paragraph 3 hereof, the overhead or underground feed from overhead or underground distribution circuits necessary to serve Street Lighting Units furnished and installed at its expense. Customer, however, shall furnish and install at its expense any conduit and foundations for street lighting units on bridges, viaducts, underpasses and other similar structures where such facilities are an integral part of the structure.
2. Customer will issue or cause to be issued to Company, free of charge, all permits for rights-of-way, excavation, parking and paving cuts necessary for the extension to and installation and operation of all street lighting units.
3. Customer shall be required to pay Company, not subject to refund, any cost of street lighting installations or extensions in excess of the following limitations:
 - a. For municipalities, Company shall extend its overhead feed and distribution circuit not to exceed an average total of seven hundred feet (700') for an electric discharge lamp of 5000 or more lumens, and shall extend its underground feed and distribution circuit to or along one side of any street not to exceed an average total of three hundred feet (300') for an electric discharge lamp of 5000 or more lumens.
 - b. For customers other than municipalities the total estimated cost to the Company to construct the facilities necessary to render street lighting service as herein provided shall not exceed five and one-half times the annual revenue therefrom.
4. Company will relocate a street lighting unit or replace the existing luminaire with a luminaire containing a lamp of the same or lower lumen output of any street lighting unit on an existing pole or standard as directed by the customer, the expense to be borne equally by Company and customer, provided that the street lighting unit is for permanent use and the total cost to Company does not exceed two times the annual revenue from said street lighting unit. The Company shall bear all expenses associated with the moving of street lighting units installed more than eighteen months necessitated by change of grade, improving or widening of streets.

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STREET LIGHTING

STREET LIGHTING EXTENSION POLICY - Cont'd

- 5. Company will, upon request of customer, increase the light intensity on streets by replacing its existing street lighting units not classified temporary in the following manner:
 - a. The Company shall replace, at its expense, the existing Company-owned Street Lighting Unit consisting of not more than the luminaire and bracket with lighting facilities of a higher lumen rating.
 - b. The customer shall reimburse the Company for the cost of any other requested change or improvement other than set forth in Section a.
- 6. Where a street lighting unit is ordered disconnected after eighteen months from the date of installation, Company may require that the customer reimburse Company for the remaining life value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.
- B. Temporary street lighting unit. The Company will install temporary street lighting units provided that the customer bear the total cost of installation plus the cost of removal of all facilities necessary to supply the service requested, less the salvage value of the materials used. In the event that an installation planned as a permanent installation should be removed within the initial eighteen month period, it shall then be considered as a temporary installation and the customer shall reimburse Company on the basis of the above costs for temporary installations. Any relocation, increase in lamp intensity or change of luminaire of any temporary street lighting unit shall be at the expense of customer.

LIABILITY

Company agrees to supply street lighting service continuously and without interruption, insofar as reasonable diligence will permit, provided, however, that the responsibility for reporting to Company the total or partial failure or interruption of service shall rest with the customer, and the Company shall be allowed a reasonable time after notification of such failure by customer in which to restore said service and provided further that Company shall not be liable for lamp failure nor for the result of any failure or delay of service caused by accidents, acts of God, floods, fires, strikes, riots, wars, authority and orders of government, or any other causes and contingencies beyond its control.

Customer shall notify Company of any Company-owned Street Lighting Unit damaged as the result of a violation of any traffic or other ordinances or laws or in any other unlawful manner, and shall assist the Company in identifying the responsible party.

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ELECTRIC SERVICE

STANDARDS

1. ELECTRIC SYSTEM OPERATION AND MAINTENANCE

The Company will construct, operate, and maintain its electric system in such manner as to furnish good, safe, adequate, and continuous electric service in accordance with the provisions of the National Electrical Safety Code of the National Bureau of Standards, ANSI C2, and the Rules and Regulations of the Public Service Commission of Wyoming.

a. The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of electric energy to Customer and to avoid any shortage or interruption in delivery of same. However, Company will not be liable for interruption, shortage or insufficiency in the supply of electric service, or for any injury, loss, or damage occasioned thereby, if same is due to accidents, acts of God, floods, fires, strikes, riots, wars, authority and orders of government, or any other causes and contingencies beyond its control.

b. The Company whenever it shall find it necessary for the purpose of making repairs or improvements to its system, will have the right to temporarily suspend the delivery of electric service.

c. Interruptions in service, however, will not relieve Customer from any charges for service actually supplied, nor will accidents to Customer's equipment or machinery, or failure of Customer's installation, not due to the fault of Company, relieve Customer of payment of minimum charges under the rate or contract applicable.

2. TESTING EQUIPMENT

The Company will provide such testing apparatus and equipment as may be necessary to comply with the Rules of the Public Service Commission of Wyoming and the provisions hereof.

a. The Company will have available standard portable watt-hour meters (rotating standards), indicating electrical instruments, and portable recording volt-meters all of types and capacities suitable for testing service meters and making electrical tests on its system.

b. The Company will have available suitable electric measuring instruments and meters to be used as reference standards for testing and maintaining the accuracy of its portable testing meters and instruments.

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CHEYENNE, WYOMING**

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STANDARDS

3. METER ACCURACY

The Company will exercise reasonable means to determine and maintain the general accuracy of all electric meters in use. All meters will be tested for accuracy of adjustment and registration before installation and shall be adjusted as closely as practicable to a condition of zero error. All meters will be tested after installation in accordance with the test schedule hereinafter set forth and, if inaccuracy is found, such meters shall be readjusted as closely as practicable to a condition of zero error. Meters will be considered accurate for billing purposes if they register within +/-2% under test conditions.

Light load shall be taken as approximately 5% to 15% of the meter's nameplate test current and heavy load as 60% to 100% of the meter's nameplate test current. No meter that registers consumption of energy with no-load on the meter will be placed in service or allowed to remain in service in such condition. A watt-hour meter will be considered to register on no-load when, with all load wires disconnected, the moving element makes one complete revolution in five minutes or less.

4. ROUTINE METER TEST SCHEDULES

The Company will test its alternating current two-wire, 120 volt or three-wire, 240 volt; or network three-wire, 120/208 volt single phase watt-hour meters without indicating demand register and without pulse initiator, in accordance with the Selective Testing Program on file or as amended and filed with the Public Service Commission of Wyoming. The Company will test its other alternating current watt-hour meters in accordance with the following schedule:

- Alternating current watt-hour meters with surge proof magnets and without demand registers and with or without pulse initiators:.....at least once in 16 years
- Alternating current watt-hour meters with surge proof magnets and with block-interval (mechanical) demand registers:.....at least once in 12 years
- Alternating current watt-hour meters with surge proof magnets and with lagged demand (thermal) registers:..at least once in 8 years
- Alternating current watt-hour meters without surge proof magnets, with or without demand registers and/or pulse initiators:.....at least once in 8 years
- Alternating current watt-hour graphic meters:...at least once in 2 years

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STANDARDS

5. OTHER METER TESTS

The Company, at any time, may test any of its meters. Upon written request of a Customer, the Company will test the accuracy of the service meter installed at Customer's premises free of charge if said meter has not been tested within the 12-month period just prior to such request. Any meter so tested will be considered accurate for billing purposes if the average accuracy of the meter is within 2% plus or minus in accordance with the Rules of the Public Service Commission of Wyoming.

If any meter so tested is found to be more than 2% fast, the Company will adjust the electric energy used, as measured by said meter, for the period of the elapsed time since the last previous test, by such percentage as the meter was found in error and will rebill the adjusted amounts, provided said adjustment period shall not exceed six months, and Company will refund to Customer the difference between the bills as rendered for such period and the adjusted bills.

If any meter so tested is found to be more than 2% slow, Company may collect from the Customer the difference between the bills as rendered and corrected bills based upon an adjustment in electric energy calculated as aforesaid for the time elapsed since the last previous test but not to exceed six months.

If any meter is found not to register for any period, the Company may collect for the electric service used but not registered on the meter by averaging the amounts used under similar operating conditions during like periods immediately preceding or subsequent thereto, or over a corresponding period in the previous year. The period of time for which collection for non-registered electric service may be made shall be limited only by the date on which the meter is determined to have become defective.

If any meter is found to register on no-load, an estimate will be made of the registration produced thereby for a period of not to exceed six months preceding such finding and a corresponding refund will be made to Customer therefor.

6. BILLING

The Company will exercise all reasonable means to assure accurate computation of all bills for electric service. In the event errors in billing occur, Company shall refund to Customer the amount of any overcharge having occurred therefrom and, likewise, shall have the right to collect from Customer the amount of any undercharge, irrespective of the date or duration of such billing error.

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RULES AND REGULATIONS

ELECTRIC SERVICE

STANDARDS

7. VOLTAGEa. Standard Voltage

The Company's standard nominal voltages for its secondary voltage distribution systems are 120/240 volt, single-phase, three-wire; 240 volt, three-phase, three-wire; 120/240 volt, three-phase, four-wire Delta connected; and where available, 208 volt, three-phase, three-wire or 120/208 volt, three-phase, four-wire Wye connected, or 277/480 volt, three-phase, four-wire Wye connected.

b. Permissible Voltage Variation

The Company will make reasonable efforts to maintain the aforesaid voltages, as measured at the Company's point of delivery, so that variations of more than 5% above or below such standards will not occur.

The foregoing limits are based on constant load consuming devices or gradual load changes and not on fluctuating loads. Variations in voltage in excess of those specified herein caused by the operation of apparatus on the Customer's premises which necessarily require large inrush of current such as produced by motors during starting, cold incandescent lamp filaments, X-ray machines, etc., by action of the elements, by unavoidable fluctuations of short duration due to necessary station or line operations, etc., will not be considered as a violation of this section.

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RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY

C

These Rules and Regulations set forth the Service Connection and Line Extension Policy of the Company and are available in all territory served by Company. C

GENERAL PROVISIONS

The provisions of this policy are subject to the applicable Rules and Regulations of the Public Service Commission of Wyoming and to the Company's Rules and Regulations as filed with said Public Service Commission.

When one or more applicants request electric service at premises not connected to the Company's distribution system or request an increase in service to premises already connected where such increase will require additional investment, Company, after consideration of applicant's electric requirements, will designate the service requested as Residential, Commercial or Industrial, and as Permanent, Indeterminate, or Temporary as hereinafter set forth, and will construct the extension with reasonable promptness in accordance with the applicable terms.

The determination of distribution facility type, construction and routing will be made by Company to be consistent with the characteristics of the territory in which service is to be rendered and the nature of Company's existing facilities in the area.

In all cases, the facilities provided will be constructed by Company in accordance with the Company's specifications and shall be, at all times, the property of the Company to the Point of Delivery. Construction Costs for Distribution Extensions will be based upon the Company's estimated cost of constructing and installing the facilities necessary to adequately supply the service requested by applicant. Such Construction Costs include, but are not limited to, costs incurred for obtaining easements, rights-of-way, permit fees, provisions for special crews, overtime wages, use of special equipment and facilities, accelerated work schedules to meet applicant's request, or difficult construction problems due to rock, frost, and/or boring, together with all incidental and overhead expenses connected therewith. Where special items or practices, not incorporated in said specifications, are required to meet local construction conditions, the cost thereof will also be included. C

In cases where another utility has a distribution line of adequate capacity closer to the applicant's requested point of service than the Company's facilities, and when it is in the public's best interest, the Company's Construction Costs used for any charges to the applicant will be determined on the basis that service would be provided by extension from the closest distribution line. C



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ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY

C

DEFINITION OF TERMS

Construction Allowance

That portion of the necessary Construction Costs made by Company at Company's expense.

Construction Costs

The combined estimated costs of all facilities and permits required and necessary for the Distribution Extension or Reinforcement.

C

Construction Deposit

Refundable amount advanced by applicant to pay estimated Construction Costs in excess of the Construction Allowance.

C

Construction Payment

Non-refundable amount advanced by applicant to pay estimated installation costs in excess of the Construction Allowance, or for excess Construction Costs.

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D

Distribution Extension

Distribution facilities which include primary and secondary distribution lines, and all appurtenant facilities including metering equipment, transformers, service laterals, and system protective equipment which is necessary to supply service to one or more additional customers.

C

Distribution Reinforcement

Increase in size or number of existing facilities necessitated by applicant's estimated electric requirements.

Extension Completion Date

The date on which the construction of a Distribution Extension or Distribution Reinforcement is completed as shown by Company records.



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SERVICE CONNECTION AND LINE EXTENSION POLICY

C

DEFINITION OF TERMS - Cont'd

Meter Location

The physical location of the electric meter measuring the amount of power and energy supplied to customer.

Open Extension Period

The eight-year period during which the Company shall calculate and pay refunds of customer Construction Deposits according to the provisions of this extension policy. The eight-year period begins on the Extension Completion Date.

Point of Delivery

Point where the Company's electric facilities are first connected to the electric facilities of the customer.

Permanent Service

A requirement for electric service that will be continually utilized for a period of longer than eighteen months.

Refund of Construction Deposit

Amount of Construction Deposit returned to applicant or assignees by Company.

Service Lateral

The secondary voltage electric circuit and associated facilities located between Company's distribution line and the Point of Delivery to the customer for the customer's exclusive use.

Temporary Service

Service which is of a known temporary nature that will be for a period lasting no longer than eighteen months.

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CONSTRUCTION SPECIFICATIONS

All construction shall conform with the Company's Electric Distribution Practices and the requirements of local governing bodies. The type and character of construction, spacing of poles, materials used, and the capacity required for a Distribution Extension shall be determined by the Company.

Location of the Distribution Extension origin and the route to be followed in the construction of such Extension shall be determined by the Company after consideration of the engineering problems involved, and with the objective of providing safe and adequate service. The origin need not necessarily be at the point on the existing distribution system nearest to the applicant's premises, nor the route selected the shortest distance between the origin and the Point of Delivery.

In all cases where it is deemed desirable or necessary by the Company to construct a Distribution Extension of greater capacity than that required for the applicant in order to conform with future plans of the Company, the excess Construction Costs shall be borne by the Company.

CONSTRUCTION ALLOWANCE, DEPOSITS AND PAYMENTS

METER INSTALLATION

Applicant will provide all facilities necessary for proper metering installation in conformance with the National Electric Code (NEC) and the Company's Guide Book for Electric Installation and Use. Meter locations in all instances will be determined by Company and will be located so as to be accessible to Company personnel at all times. Title to metering shall at all times vest in Company.

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SERVICE LATERALS

Residential Service Lateral facilities will be installed, owned, operated and maintained by Company as described in The National Electric Safety Code (NESC) and the Company's Guide Book for Electric Installation and Use. Company shall have the exclusive right to occupy and use any conduit or other facilities on the source side of the Point of Delivery necessary to the providing of service whether owned by Company or others.

C

FEDERAL INCOME TAX

In instances where payments received for services performed by the Company are determined to be non-refundable contributions in aid of construction (CIAC), there will be a thirty (30) percent add-on to the bill as a line item. As a result of the 1986 Tax Act, CIAC are treated as taxable income and therefore subject to corporate income tax as prescribed under Internal Revenue Code Section 118(b). In order for the Company to recover dollar for dollar on projects it undertakes and some portion of the associated income tax obligation, it has to charge the cost plus thirty percent income tax. The thirty percent factor reflects the tax benefit related to tax depreciation deductions that the Company will be allowed to claim on its future tax returns because CIAC result in additional property basis as a result of being taxable in the year of receipt. This add-on factor, including the recognition of the benefit from future tax depreciation, is standard practice in the industry. It is also important to note that the Company is not profiting from the collection of the tax.

N

PERMANENT RESIDENTIAL SERVICE

For Residential electric service of a permanent character, the Company will install at Company's expense as a Construction Allowance, a maximum of \$4,000 of single-phase electric Distribution Extension facilities for each Residential applicant to be attached to the Distribution Extension. In the event that facilities in excess of \$4,000 are required, the applicant shall advance to the Company, prior to the start of construction, as a Construction Deposit, an amount equal to the excess cost of the required Distribution Extension as determined by application of the Company's Construction Cost. Where more than one applicant is involved, the proportionate share of the Construction Deposit for each applicant will be determined by the Company. Any applicant, with the permission of the Company, may assume more than applicant's proportionate share of the required Construction Deposit.

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C

PERMANENT COMMERCIAL AND INDUSTRIAL SERVICE

For Commercial or Industrial service of a permanent character, the Company will install at Company's expense as a Construction Allowance for each Commercial or Industrial Applicant to be attached to the Extension the necessary electric Distribution Extension facilities, excluding underground Service Laterals, equivalent in cost to four (4.0) times the estimated annual revenue to be received from each applicant. Where the total cost of the required electric Distribution Extension facilities exceed the Construction Allowance, the applicant shall advance to the Company as a Construction Deposit, prior to the start of construction, an amount equal to the excess cost of the Distribution Extension. Where more than one applicant is involved, the proportionate share of the Construction Deposit for each applicant will be determined by the Company. Any applicant, with the permission of the Company, may assume more than applicant's proportionate share of the required Construction Deposit.

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INDETERMINATE SERVICE

Applicants requesting service which is of an indefinite or indeterminate nature, such as that required by, but not limited to (a) speculative development of property for sale; (b) mines, quarries, sand pits, oil wells, and (c) other enterprises of more or less speculative characteristics, shall be required to pay to the Company, as a Construction Deposit, prior to construction, the entire estimated Construction Cost plus thirty (30) percent for necessary electric Distribution Extension facilities.

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An evaluation, as conditions warrant, shall be made of Indeterminate Service customers within the Open Extension Period, during which customers may be appropriately reclassified as Permanent Service customers.

TEMPORARY SERVICE

Temporary Service is for applications where service is of a known temporary nature and will be disconnected and removed in the future. Temporary Service shall not be continued for a period longer than eighteen months, except with special permission of the Company.

For electric service of a temporary character, the applicant shall be required to pay to Company, as a Construction Payment, an amount equal to the estimated cost of installing and removing all necessary electric Distribution Extension facilities, including metering, less the estimated salvage value.

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CONSTRUCTION ALLOWANCE, DEPOSITS AND PAYMENTS

EXCESS CONSTRUCTION COSTS

If, in the judgment of the Company an extension will entail Construction Costs which are unusual or abnormal, the applicant will pay the Company a non-refundable Construction Payment in the amount of these excess costs, plus thirty (30) percent. Excess costs may include, but are not limited to, costs incurred for obtaining easements, rights-of-way, permit fees, provisions for special crews, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the applicant's request, special items required to meet local construction conditions, or difficult construction problems due to rock, frost, and/or boring, together with all incidental and overhead expenses connected therewith. If excess costs must be paid by the applicant, the applicant will be given written notice of such charges and such excess costs will be payable prior to commencement of construction.

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REFUNDS OF CONSTRUCTION DEPOSITS

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Construction Deposits from Permanent Service Distribution Extensions are subject to refund, without interest, during the Open Extension Period. Such Refunds of Construction Deposits will be made in conformance with the provisions under which the Extension is classified. No refunds will be made after the Open Extension Period and any remaining un-refunded Construction Deposit is forfeited and no longer subject to refund for any reason. In no case shall Refunds be made which exceed the total amount of the Construction Deposit made on the Distribution Extension.

Refunds will be made to those applicants taking service from the Extension at the time of the refund excepting in the case of real estate subdivisions where the developer or builder has made the necessary Construction Deposit. In no event shall any applicant who has terminated service be eligible for any refund after such termination.

C

No applicant shall be entitled to a Refund of Construction Deposit until the number of customers currently connected to the Distribution Extension is equal to the number of customers included in the determination of the Construction Allowance and/or Construction Deposit and the total cost in excess of said Construction Allowance has been deposited with the Company.

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CONSTRUCTION DEPOSIT REFUNDS – DIRECT EXTENSIONS

Construction Deposits are refundable for a period of eight (8) years from the Extension Completion Date. Construction Deposits are refundable up to the amount of the Construction Deposit whenever an extension of facilities is requested that directly connects to the facilities for which a Construction Deposit remains unrefunded, and the direct connection can be completed at an estimated cost which is less than the Construction Allowance. Any unused Construction Allowance is eligible to be refunded to the applicant(s) who has an unrefunded Construction Allowance related to the facilities that the new extension directly connects. For each Construction Deposit the Company will annually determine the amount eligible for refund and refund any qualifying amount to the applicant.

N

CONSTRUCTION DEPOSIT REFUNDS – JOINT TRENCH

Applicants who are required to make a Construction Deposit must do so prior to the installation of new service facilities. The work order estimate upon which the Construction Deposit is based assumes that the trench will be used to provide only the requested gas and/or electric services. In the event another service provider such as the local cable television or telephone provider elects to join in the cost of the trench, the applicant shall be entitled to a refund not to exceed the applicant's Construction Deposit of the amount paid by the service provider electing to join in the use of open trench for its proportionate use of the trench. Construction Deposit refunds under this provision shall only occur after the Company has received one hundred (100) percent of the joint trench charges payable by the additional service providers.

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C

REINFORCEMENTS

For all classes of service any required Distribution Reinforcement shall generally recognize the Construction Cost, Construction Allowance and applicant Construction Deposits or Construction Payment provisions of this Extension Policy.

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C

RELOCATION AND OVERHEAD TO UNDERGROUND CONVERSION

Customers desiring to have Company's existing overhead distribution facilities presently providing service installed underground or desiring to have existing facilities relocated may request the Company to make such changes. If the Company determines that such conversion or relocation can reasonably be made, Company will make the changes on the following basis:

The applicant shall pay to the Company as a non-refundable payment, the estimated remaining life value of Company's existing facilities plus the cost of removing such facilities less any salvage value of the facilities removed, plus thirty (30) percent. The estimated cost of the new facilities will be charged to the applicant.

N

All customers receiving service within the area to be converted to underground shall agree to participate and shall be responsible for the modification of the service entrance facilities in order to accept underground service. It shall be the responsibility of the applicants requesting the conversion to secure the agreement of all customers involved in such a conversion.

METER RELOCATIONS/REPLACEMENTS

If a customer-owned service entrance requires relocation or replacement for any reason, the customer will be responsible for the expenses involved. The Company will relocate or replace the meter at no cost to the customer. The Company may require that the service entrance and meter housing be relocated in order to make the installation safe and accessible to Company or emergency personnel.

SERVICE LATERAL CONVERSIONS

An applicant who requests that an existing overhead Service Lateral be converted to underground shall pay the Company the cost of removal plus the remaining life value less the salvage value as a non-refundable payment, plus thirty (30) percent. The estimated cost of the new underground Service Lateral will then be charged to the customer.

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C

RELOCATION AND OVERHEAD TO UNDERGROUND CONVERSION – Cont'd

SERVICE LATERAL RELOCATIONS/REPLACEMENTS

If an existing Company-owned Service Lateral requires relocation for the customer's convenience or because of new construction on the customer's premises, the Company will relocate or replace the existing Service Lateral subject to Customer's Construction Payment for the amount of relocation costs, plus thirty (30) percent.

N

If an existing Residential Service Lateral requires replacement because of inadequate capacity, failure, or increased load, the Company will provide a new Service Lateral at no cost to the customer.

If an existing Commercial or Industrial customer-owned underground service line requires replacement because of new construction, inadequate capacity, failure, or increased load, the customer will be responsible for providing a new service line at customer expense.

EXCESS FACILITIES

In those instances where the Company provides distribution facilities, at the applicant's request, in excess of the facilities necessary to provide adequate service, the applicant shall be required to pay the Company for such excess facilities, plus thirty (30) percent and to pay the Company an amount to cover the on-going cost of insurance, replacement or removal, license and fees, taxes, operation and maintenance and appropriate administrative and general expenses of the requested excess distribution facilities.

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EXCEPTIONS

In situations where the Distribution Extension is of such length and the anticipated revenue to be derived therefrom is so limited as to make it doubtful whether necessary fixed costs on the investment would be earned, Company reserves the right to require applicant or applicants to pay Company, in advance, all Construction Costs, plus thirty (30) percent and, in addition, contract to pay Company an amount to cover the on-going cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance and appropriate allocable administrative and general expenses of such facilities.

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